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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICUII P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Diawei DD, Aliena, Ivivi 86210	Santa Fe, New Mexico 87504-2088
DISTRICT III	
1000 Rio Brazas Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION
I.	TO TRANSPORT OIL AND NATURAL GAS
Operator	Well

•	10	THANK	J. O.		THE HALL	O. 11 1L C					
Denator							Well API No.				
Amoco Production Comp	апу						B0045	524803			
1670 Broadway, P. O.	Box 800, I	Denver	, Co	lorado							
Reason(s) for Filing (Check proper box)	_			6]_ Othe	t (Please expl	ain)				
New Well	Ch: Oil	ange in Tra	-	r ol:							
Recompletion [3] Change in Operator [3]	Casinghead G		•	1							
	neco Oil I	E & P,	616	2 S. V	Villow,	Englewoo	d, Colo	rado 80	155		
I. DESCRIPTION OF WELL	AND LEASE	3									
Lease Name	Wo	II No. Po			ng Formation					ease No.	
RIDDLE COM	B	B BASIN (DAKOTA)					FEDERAL			8502	
Location T	. 1630	_		, FSI	Line	790		et From The .	FEL	1 i	
Unit Letter	_ :				Line	and 1.20	Fe	et rom the		Line	
Section 18 Townsh	ip30N	Ra	inge9W		, NA	APM,	SAN J	JAN		County	
II. DESIGNATION OF TRAP	NSPORTER (of oil	AND	NATUI	RAL GAS						
Name of Authorized Transporter of Oil		Condensate]	Address (Give	e address to w	hich approved	copy of this f	orm is to be se	ent)	
			D- 2	- 17	Address (C)		hich approved	conv of this f	orm is to be so		
Name of Authorized Transporter of Casir EL PASO NATURAL GAS CO								copy of this form is to be sent) TX 79978			
If well produces oil or liquids,				Rge	P. O. BOX 1492, EL PASO, Is gas actually connected? When						
ive location of tanks.		i	i	. <u></u> _							
this production is commingled with that	from any other le	case or poo	d, give o	comuningli	ing order numb	xer:					
V. COMPLETION DATA	le	il Well	Gar	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Hif Res'v	
Designate Type of Completion			j		ĺ		i	,	i	<u> </u>	
Date Spudded	Date Compl. R	leady to Pr	υd.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
erforations				Depth Casing Shoe							
•											
					CEMENTI	NG RECOF	RD	I			
HOLE SIZE	CASIN	G & TUBI	NG SIZ	E.		DEPTH SET			SACKS CEM	ENT	
										-	
								J			
V. TEST DATA AND REQUE	ST FOR ALI	LOWAB	LE				lamakte (a danik t	Con G.H 24 b	we)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	volune of l	toad oil	and must	be equal to or Producing Me	exceed top all thod (Flow. n	lowable for thi wmp, gas lýt, e	s deput or be	jor jun 24 nou	us.j	
Date 11180 DOWN ON KORE TO TANK	trate of 10st						,				
Length of Test	Tubing Pressur	Tubing Pressure		Casing Pressure			Choke Size				
A. tust Bred During Test	Oil - Bbls	O'L BIA			Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bois				The state of the s						
GAS WELL					J			.4			
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
				61 bear							
lesting Method (pitot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF C	OMPL	IANC	Œ					D		
Thereby certify that the rules and regi						JIL COI	NSERV.	ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved MAY 08 1989								
is true and complete to the best of my	ruomicage and t	enci.			Date	Approve	ed	MI UO_	1707		
U. L. Han	Nton				_		7.1	> el			
Signature	The contract of				By_			0100 5	e wiet d		
J. L. Hampton S	r. Staff		.Sup.	r.v	T:41		SUPERVI	210W DI	STRICT	7 3	
Janaury 16, 1989		303-83	0-50	25	Title						
Date		Telepho	one No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C 104 must be filed for each pool in multiply completed wells.