

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1010' FSL 1810' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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☐
☐
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☐
☐
☐
☐

(other) Commence drilling operations

5. LEASE

SF-078042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

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9. WELL NO.

1R

10. FIELD OR WILDCAT NAME

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T30N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5875' ground

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/16/82 - Spud well 3/15/82 w/4 Corners rig #8. Drill 12-1/4" hole to 248'. RU and run 6 jts (228') 8-5/8" 24# K-55 csg, set @ 248'. Cmt w/200sx Class B w/2% CACL2 and 1/4#/sk Flocele. Plug down, circ cmt to surface. WOC.

3/18/82 - Drill 7-7/8" hole to TD @ 2700'. Short trip. Circ and cond. TOOH to log.

3/19/82 - Log w/Dresser Atlas. Circ and cond. Laid down drill pipe and collars. RU and run 65 jts 4-1/2" 10.5# K-55 (2701') csg, set @ 2695'. Cmt w/350 sx Econolite + 1/4#/sk Flocele. Tail in w/150sx Class B. Lost returns while displacing after dropping plug. Top of cmt at 1700' by survey. Set slips w/ 35,000#, cut off, NDBOP. Move off, release rig 3/19/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Don H. Harrison TITLE Production Analyst DATE 3/26/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

APR 05 1982
BY Don