FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE **CHANGE ZONES**

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

Dec. 1973	Buuget Bureau No. 42-R1424		
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE SF-078042 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME		
GEOLOGICAL SURVEY			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas 🛛 other	Giomi Com A		
	9. WELL NO.		
2. NAME OF OPERATOR	1-R		
Tenneco Oil Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Und. Pictured Cliffs		
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 28, T30N R9W		
below.) AT SURFACE: 1010' FSL 1810' FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan NM		
AT TOTAL DEPTH:			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.		
10. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	.		

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

5875' ground

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ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* $\frac{4/1/82}{\text{ok.}}$ - MIRUSU, NDWH, NUBOP. RIH w/l¹/₄" tbg to PBTD @ 2632'. PT to 2500 psi, ok. Spotted 250 gal $7\frac{1}{2}$ % DI-HCL @ 2580'. POOH w/tbg. Perf'd Pictured Cliffs w/2 JSPF fr 2562-78' (16', 32 holes). Brk dn perfs @ 1900 psi. Estab rate of 2 BPM @ 130 psi. ISIP 80 psi. Pmpd pre-pad of 500 gal 15% HCL. Frac'd w/42,000 gal foam and 82,000# 20/40 SD. ISIP 920 psi. SI 2 hrs. and flwd to put thru 1/2 tapped bullplug. Left flwg overnight to UC. 4/2/82 - Killed well w/2% KCL wtr. RIH w/1½" tbg and SN. CO to 2628' w/N2. w/tbg to 2586'. NDBOP, NUWH. Kicked well around w/N2. Flwd to pit to CU.

SUBSEQUENT REPORT OF:

X

X

Subsurface Safety Valve: Manu. and Type			Set @ F	
18. I hereby certify that the foregoing is	true and correct			
18. I hereby certify that the foregoing is signed	LaCotton Production	Analyst DATE	4/12/82	
	(This space for Federal or Sta			
APPROVED BY	TITLE	DATE		177
CONDITIONS OF APPROVAL, IF ANY:		.=		S 2 2 3 4 3 4 7

See Instructions on Reverse Side