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NEW MEXICÓ OIL CONSERVATION COMMISSION

Form C-104

FILE				FOR ALLOY				
	 			AND			Effective	
U.S.G.S.	Al	UTHORIZA	TION TO TRAI	NSPORT O	L AND N	IATURAL G	iAS .	
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Tenneco Oil Compa	iny							
P. O. Box 3249, F. Reason(s) for filing (Check prope	nglewood	. CO 80	155	T Ó +	her (Please	explain)		
New Well		ange in Trans	porter of:			V		
77	Oil	•	Dry Gas	. 🗆				
Recompletion				-				
Change in Ownership	Ca	singhead Gas	Conden	sore				
If change of ownership give na	me							•
and address of previous owner			-					
DESCRIPTION OF WELL A	ND LEASE	No. Pool 1	Name, Including Fo	ormation		Kind of Leas	e	Lease No.
	1		Blanco Picti		. e -	State, Federa	or Fee SF+0	7804
Giomi Com A	11	В 1	Blanco Picti	area CIII	. I.S.	<u> </u>	<u> </u>	75042
Location					_			
Unit Letter N ;	1010 F	eet From The	South_Line	• and <u>1810</u>)	Feet From	The <u>West</u>	
		A	_			.=-		County
Line of Section 28	Township	30N	Range	9W	, NMPN	San	Juan	County
		.		_				
DESIGNATION OF TRANS	PORTER OF	or Condens	NATURAL GA	Andress (Gi	ue address	to which appro	ved copy of this for	m is to be sent)
Name of Authorized Transporter	91 OII [_]	of Cougans	K.	1				
Plateau, Inc.				SUL Aii	rport,	ur., Fari	nington, NM	m is to be sent
Name of Authorized Transporter	of Casinghaad	Gas O	Dry Gas	•				
Southern Union Ga	athering.						leld, NM 87	113
If well produces oil or liquids,	Unit	Sec.	Twp. P.ge.	Is gas actua	illy connect	ed? Wh	ien	
give location of tanks.	, N	28	30N 9W	No			ASAP	
If this production is commingle	ad with that f	from any other	er lease or pool.	give commin	gling orde	r number:		•
COMPLETION DATA	ed with that i	irom any our	er Acase or poor,					
		Oil Wel	l Gas Well	New Well	Workover	Deepen	Plug Back San	e Res'v. Diff. Res
Designate Type of Com	pletion 🗕 (X) [. X	X	!			l
Date Spudded	Date C	Compl. Ready		Total Depth			P.B.T.D.	
3/15/82		4/18/8		270	00.1 KB.		26321	KB
		of Producing		Top Oil/Gai			Tubing Depth	
Flowsting (DE PKP PT CP	Name (1 1 0b On/ea			1 doing Dapin	
Elevations (DF, RKB, RT, GR, 6 5875' Gr	Bla	nco Pict	ured Cliffs				2586	KB
5875' Gr	Bla	nco Pict	ured Cliffs					
5875' Gr	Bla	nco Pict	ured Cliffs				25861	
5875' Gr	Bla	nco Pict	ured Cliffs	256	62' KB	RD.	25861	
5875' Gr Perforations 2562 - 2578	Bla	nco Pict	ured Cliffs	256	62' KB		2586 Depth Casing Sh	00
5875' Gr Perforations 2562 - 2578 HOLE SIZE	Bla	TUBING & T	ured Cliffs IG, CASING, AN	D CEMENTII	NG RECO	ET	2586 Depth Casing Sh	CEMENT
5875' Gr Perforations 2562 - 2578 HOLE SIZE 12-1/4"	Bla	TUBING & TIBING & TIB	UREN CLIFFS IG, CASING, AND UBING SIZE 24#	D CEMENTII	NG RECO	ET	2586 ' Depth Casing Sh SACK! 200 SX C1-	S CEMENT
5875' Gr Perforations 2562 - 2578 HOLE SIZE	Bla	TUBIN CASING & TI 8-5/8" 4-1/2"	ured Cliffs IG, CASING, AN	256 D CEMENTII 2- 26	NG RECO DEPTH S 48' KB	ET	2586' Depth Casing Sh SACK: 200 sx Cl= 350 sx eco	S CEMENT B molite
5875' Gr Perforations 2562 - 2578 HOLE SIZE 12-1/4"	Bla	TUBING & TIBING & TIB	UREN CLIFFS IG, CASING, AND UBING SIZE 24#	256 D CEMENTII 2- 26	NG RECO	ET	2586' Depth Casing Sh SACK: 200 sx Cl= 350 sx eco	S CEMENT B molite
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