

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-C78042			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Tenneco Oil Company				7. UNIT AGREEMENT NAME			
8. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155				8. FARM OR LEASE NAME Giomi Com A			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1010' FSL 1810' FWL At top prod. interval reported below At total depth				9. WELL NO. 1R			
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs			
15. DATE SPUDDED 3/15/82				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T30N R9W			
16. DATE T.D. REACHED 3/18/82				12. COUNTY OR PARISH San Juan			
17. DATE COMPL. (Ready to prod.) 4/18/82				13. STATE NM			
18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 5887' KB				19. ELEV. CASINGHEAD 5875' gr.			
20. TOTAL DEPTH, MD & TVD 2700' KB		21. PLUG, BACK T.D., MD & TVD 2632' KB		23. INTERVALS DRILLED BY ROTARY TOOLS 0' - TD			
22. IF MULTIPLE COMPL., HOW MANY* _____				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 2562-78' KB			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Ind GR, CDL, Densilog Neutron GR			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"		24#	248'KB	12-1/4"	200sx Cl-B		
4-1/2"		10.5#	2695'KB	7-7/8"	350sx econolite, 150sx Cl-B		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	2586' KB	
31. PERFORATION RECORD (Interval, size and number) 2562-78' KB (16', 32 holes) 2 SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
				2562-78' KB			500 gal 15% HCL, 42,000 gal foam, 82,000# 20/40 SD
				Cmt squeeze:			164sx Cl-B
33.* PRODUCTION							
DATE FIRST PRODUCTION 4/1/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 4/18/82	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 108	WATER—BBL. -	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 52 psi	CASING PRESSURE 212 psi	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 864	WATER—BBL. -	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs forwarded by Dresser Atlas and Bluejet							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Denise Wilson</u>		TITLE <u>Production Analyst</u>				DATE <u>4/22/82</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
San Jose	Surface	1386'	Sandstone		
Ojo Alamo	1386'	1468'	Sand, water		
Kirtland	1468'	2300'	Shale, sand, water		
Fruitland	2300'	2560'	Sand, shale, coal, water, gas		
Pictured Cliffs	2560'	TD	Sand, gas		
ALL DEPTHS ARE EXPRESSED IN TERMS OF KB					