	[17.0	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
	FILE		Effective 1-1-65			
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	1011					
	TRANSPORTER GAS					
	OPERATOR			geng kitatin ing		
I.	PRORATION OFFICE					
	Operator					
	Tenneco Oil Company			the theory of the state of		
		3 00 00155		វិទ្ធិសេសម្ត		
	P. O. Box 3249, Engl Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	Onier (Fredse explain)			
	Recompletion	Oil Pry Go	as X	ing DRTLY y		
	Change in Ownership	Casinghead Gas Conde	nsate 🔲	3		
	<u> </u>					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Leas			
				Lease No. 10 cr Fee Federal SF 078042		
	Giomi Com A	lR Blanco Pictur	ed Cliffs	Federal SF 0/8042		
	N 1016	Feet From The South Lin	ne and 1810 Feet From	The West		
	Unit Letter N : 1010	Feet From The SOUTH Lin	ne andFeet From	The West		
	Line of Section 28 Tow	mship 30N Range	9W , NMPM, Sar	n Juan County		
Ш.	DESIGNATION OF TRANSPORT					
	Name of Authorized Transporter of Oil	or Condensate X	Aidress (Give address to which appro	ted copy of this form is to be sent)		
	Plateau, Inc.		501 Airport Drive, Far			
	Name of Authorized Transporter of Cas	anghead Gas 🔲 — or Dry Gas 🔀	Address (Give address to which appro			
	El Paso Natural Gas		P. O. Box 990, Farming			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
	give location of tanks.	N 28 30N 9W	No	ASAP		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
1V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Filip Back Same Resty, Diff. Resty.		
	Designate Type of Completio	on = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top CH/Gas Pay	Turing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			 			
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exce					
	OII. WELL able for this depth or be for full 24 hours)					
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				iji, etc.j		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I doing Fleetade	Cabing (table)			
	Actual Prod. During Test	Ctl-Bbls.	Water - Bbls.	Gan-MCF		
	Notice () Constitution of the constitution of					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		<u> </u>				
VI.	CERTIFICATE OF COMPLIANCE	C E	11	ATION COMMISSION		
			APPROVED	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ALL ICE II TRANK T CHAPTE			
			By Original Signed by FRANK T. CHA/EZ			
			SUPLAVISOR OF FRICT	# 3		
		,		4		
	Production Analyst (Title) May 20, 1982		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
			I wall this form must be accompt	anied by a tabulation of the deviation		
			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(De	ate)	well name or number, or transpor	det of other anch change of condition		
			Separate Forms C-104 mus	st be filed for each pool in multiply		