

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 900 ft./S ; 1850 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Supplementary well history</u>	<input checked="" type="checkbox"/>	

5. LEASE

NM 04375

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reid "A"

9. WELL NO.

1-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T-30N, R-13 W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

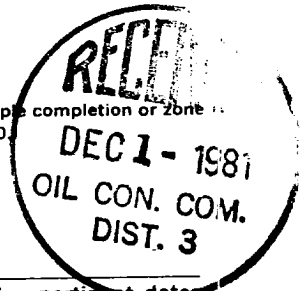
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5837 ft. R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drilled out stage collars @ 2150 and 4646 ft. R.K.B. and cleaned out to P.B.T.D. @ 6680 ft. R.K.B.
2. Circulated hole with 2% KCL water.
3. Ran gamma-ray and cement bond logs.
4. Pressure-tested casing to 3500 PSI for 15 minutes. Held OK.
5. Perforated Dakota zone from 6509 ft. to 6616 ft. R.K.B. w/20 holes.
6. Acidized with 1500 gal. 15% HCL and ball sealers.
7. Frac'd Dakota zone with 75,000 gal. 30 lb. gel and 105,000 lb. 20-40 sand. All fluid contained 2% KCL and biocide.
8. Blew and cleaned to P.B.T.D. at 6680 ft. w/gas and compressor.
9. Ran 211 joints of 2-3/8" E.U.E., 4.70# tubing and set @ 6580 ft. R.K.B. 1.78" I.D. seating nipple set at 6550 ft. R.K.B.
10. Job completed 11-21-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE November 25, 1981

Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

NOV 30 1981  
FARMINGTON, N.M.  
BY Sm