

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Supron Energy Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM 04375					
3. ADDRESS OF OPERATOR P. O. Box 808; Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900 ft./S; 1850 ft./E line At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME					
14. PERMIT NO.						DATE ISSUED					
12. COUNTY OR PARISH San Juan						13. STATE New Mexico					
15. DATE SPUDDED 4/15/81		16. DATE T.D. REACHED 4/27/81		17. DATE COMPL. (Ready to prod.) 12/1/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5847 R.K.B.		19. ELEV. CASINGHEAD 5834			
20. TOTAL DEPTH, MD & TVD 6740 MD & TVD		21. PLUG, BACK T.D., MD & TVD 6680 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-6740			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6509 - 6616 Dakota (MD & TVD)								25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density								27. WAS WELL CORED NO			
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24.00		287		12 1/4"		200 sacks			
4 1/2"		10.50		6739		7 7/8"		850 sacks (2 stages)			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8" EUE	
										6580	
31. PERFORATION RECORD (Interval, size and number) 1-0.42" hole at each of the following depths: 6509, 11, 13, 17, 19, 68, 70, 72, 80, 96, 98, 6600, 02, 04, 06, 08, 10, 12, 14, 16. Total of 20 holes.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						6509-6616		1500 gal. 15% HCl, 105,000 lb. 20-40 sand, and 75,000 gal. 30 lb. gel. All fluid contained 2% KCL and biocide.			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut-In			
DATE OF TEST 12/1/81		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 188		GAS—MCF. 1505	
FLOW. TUBING PRESS. 118		CASING PRESSURE 591		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY Floyd Woodward	
35. LIST OF ATTACHMENTS											

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE

Production Superintendent

DATE December 2, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

FARMINGTON DISTRICT

SMH

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	293	
				Kirtland	383	
				Fruitland	1644	
				Pictured Cliffs	1965	
				Chacra	3040	
				Cliff House	3552	
				Point Lookout	4330	
				Gallup	5624	
				Greenhorn (Base)	6450	
				Dakota	6506	