ENERGY MICH MINERALS DEPARTMENT

'ILE		P. O. 807
V.8.8.A.	SANTA	FE, NEW
LANG 01715E		
TRAMPORTER GIL	RE	QUEST FOR
OPERATOR		AN
PRODATION OFFICE	AUTHORIZATION	TO TRANSP
Operator	Componstion	
Union Texas Petrol	eum corporation	
Address	Earmington NM S	27401
375 US Highway 64,	rarmington, we c	37401
Rooson(s) for filing (Check proper	change in Transport	er of:
Non Acit	Oil	TXT Pro
Recompletion	Casinghead Gas	
Change in Ownership	Castriduade Cas	
change of ownership give named address of previous owner.		
I. DESCRIPTION OF WELL	ND LEASE	- Including Fo
Leese Name	### :	
Reid A	1E Ba	<u>sin Dakot</u>
Location		
Unit Letter 0 : 9	O Feet From The SO	uth Lin
Line of Section 01	Township 30N	Range
	ISPORTER OF OIL AND	<u>NATURAL</u>
IL DESIGNATION OF TRAI	101 01111111	-/
II. DESIGNATION OF TRAINS OF TRAINS OF TRAINS OF Authorized Transporter of	OII or Condensate	X X X
IL DESIGNATION OF TRAIN Name of Authorized Transporter of Conoco, Inc. Surfac	on Condensate Trans.	<i>X</i> ∓X
III. DESIGNATION OF TRAINABLE OF Authorized Transporter of Conoco, Inc. Surfac	OII or Condensate Trans. Casinghood Gos or Dr	/
Conoco, Inc. Surfac	Casingheed Goo Go or Dr	у Gas)(X)(
II. DESIGNATION OF TRAINAME OF Authorized Transporter of Conoco, Inc. Surfaction of Authorized Transporter of Sunterna Gas Gather If well produces oil or liquids.	Casingheed Gas Corporate	у Gas <u>X</u> XX

(Tale)

(Dete)

June 24, 1987

Form C-104 Revised 10-01-78

OIL CONSERVATION DIVISION



Fill out only Sections L. II. III. and VI for changes of seems or number, or transporter, or other such change of con-

Separate Forms C-104 must be filed for each pool in medical wells.



LLOWABLE

PAGGATION OFFICE	AUTHORIZAT	TION TO TRANS	PORT OF	L AND NATU	RAPEASCON, D	IV. '
Union Texas Petroleum	Corporatio	n				
Onion lexas recroteum	1 001 por ac 10					
375 US Highway 64, Fa	rmington, N	M 87401				
Reason(s) for filing (Check proper box)				Other (Pleas	z ezpiain)	
New Wolf	Change in Tra		ky Ges	İ		
Recompletion	Casinghed	7	ondensete			
Change in Ownership	Castridue					
If change of ownership give name			•			
and address of previous owner						
II. DESCRIPTION OF WELL AND	LEASE		Farmellan		Kind of Lease	Lease
Leuse Name	1	Name, Including		•	State, Federal or Fee	NM04375
Reid A	1E	Basin Dako	t a			14.10 1 27 2
Location		South	lee and	1850	Feet From TheEast	
Unit Letter U: 900	Feet From Th	<u> </u>				
Line of Section 01 Town	nahip 30N	Range	13W	, NMPI	4, San	Juan co
Club di Section 0.1			-			
III. DESIGNATION OF TRANSPO	ORTER OF OIL	AND NATURA	L GAS	/Give address	to which approved copy of	this form is to be sent;
Name of Authorized Transporter of Off				O Poy 1/	20 Bloomfield !	NM 87413
Conoco, Inc. Surface To Name of Authorized Transporter of Cast	rans.	or Dry GasyVV	Address	Give address	29. Bloomfield. 1	this form is to be sent,
		A STANK			09. Bloomfield.	
Sunterra Gas Gathering	Unit Sec.	Twp. Rec.	la que	etually connec	red? When	
If well produces oil or liquids, give location of tanks.	0 01	30N : 13W			· · · · · · · · · · · · · · · · · · ·	
If this production is commingled with	that from any of	ther lease or pool	, give con	nmingling ord	er numberi	
NOTE: Complete Parts IV and V	OR reverse sine	———	12			#CION
VI. CERTIFICATE OF COMPLIAN	NCE			. DIL	CONSERVATION DIV	
I hereby certify that the rules and regulation		ovarion Division hav	S APP	ROVED	JUN 26 19	<u> 187, 19</u>
peen complied with and that the information	e Eiseu is time and of	omplete to the best of	€		7 1	/
my knowledge and belief.	-		BY_			
			TITL	.s	SUPERVISION DIS	TRIOT#3
0	_ //			This fees is	to be filed in compliance	with RULE 1104.
habet Co	-/sank		- (8		Ann allemable for a	newly drilled or do
Signal	iwe)			****	at be accompanied by a well in accordance with	FREATHERISM ST. NO. AS.
Permit Coordinator			10000	AM anothers of	of this form must be fille	d out completely for

Designate Type of Complet	ion - (X)	Off Meff	Gas Well	New Well	Workever	Deepen	Plug Best	Same Restv.	DUL Red
Date Spudded		L Reedy to Pr	04.	Total Dopt	h .	<u> </u>	P.B.T.D.	<u> </u>	
Elevelies (DF, RKB, RT, GR, etc.,	, RKB, RT, GR, etc., Name of Producing Formation		mios.	Top OUL/G	ss Pey		Tubing Copth		
Perference							Depth Cast	ng Shoe	
		TUBING, C	ASING, AN	ID CEMENT	NG RECOR	D			
HOLE SIZE	CASI	NG & TUBIN	IG SIZE		DEPTH SE	T	S.	ACKS CEME	NT
<u> </u>									
									
	1			i			1		
. TEST DATA AND REQUES	FOR ALL	WABLE (7	est must be ble for this c	after recovery lepth or be for	of total volu full 24 hours	ne of load of	l and must be o	iqual to or and	reed top at
/. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tenzo	T FOR ALLO		est must be ble for this c	repeat or the joint	of total value full 24 hours Method (Flow	<u>, </u>		equal to er ess	reed top at
OIL WELL Date First New Oil Run To Tents		6 1	est must be ble for this c	repeat or the joint	Method (Flow	<u>, </u>			reed top al
OIL WELL Date First New Oil Run To Tenks Longth of Test	Date of Te	6 1	est must be ble for this c	Producing	Method (Flow	<u>, </u>	lift, ese.)		reed top al
OIT METT	Date of Te	6 1	est must be ble for this c	Producing Casing Pro	Method (Flow	<u>, </u>	Cheke Size		reed top al
OIL WELL Date First New Oil Run To Tenks Longth of Test	Date of Te	6 1	est must be ble for this c	Producing Casing Pro Weter - Shi	Method (Fisu	, pump, gas	Cheke Size		read top al
OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Pred. During Test	Date of Te	es ure	est must be ble for this e	Producing Casing Pro Weter - Shi	Method (Flow	, pump, gas	Cheke Size		read top al