

OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-122
Revised 10-1-78

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special						Test Date 12/1/81			
Company Supron Energy Corporation				Connection Southern Union Gathering Company					
Pool Basin				Formation Dakota				Unit	
Completion Date 11/21/81		Total Depth 6740		Plug Back TD 6680		Elevation 5847		Farm or Lease Name Reid "A"	
Coq. Size 4.500	Wt. 10.50	d 4.052	Set At 6739	Perforations: From 6509 To 6616		Well No. 1-E			
Thq. Size 2.375	Wt. 4.70	d 1.995	Set At 6580	Perforations: No Perforations From To		Unit Sec. Twp. Rge. 0 1 30N 13W			
Type Well - Single - Bradenhead - G.C. or G.O. Multiple Single						Packer Set At		County San Juan	
Producing Thru Tubing		Reservoir Temp. °F		Mean Annual Temp. °F		Baro. Press. - P _g 12		State New Mexico	
L 6570	H	G _g 0.700	% CO ₂	% N ₂	% H ₂ S	Prover	Meter Run	Taps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI	2"		3/4"				1354		1345		7 days
1.							118	63°	591		3 hours
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.3650		130	0.9971	0.9258	1.014	1505
2.							
3.							
4.							
5.							

NO.	P _t	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons	Deg.
2.					Specific Gravity Separator Gas	XXXXXXX
3.					Specific Gravity Flowing Fluid	XXXXXX
4.					Critical Pressure	P.S.I.A.
5.					Critical Temperature	R

NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} =$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$
1		603	363,609	1,502,347	1.2420	1.1764
2						
3						
4						
5						

$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1770$			
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Absolute Open Flow	1770	Mcf/d @ 15.025	Angle of Slope @	Slope, n	0.75
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Remarks:			
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Approved By Division	Conducted By: Elwood Woodward	Calculated By: Ken Boddy	Checked By:
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