Form Approved.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973				Budget Bureau No. 42-R1424				
	UNITED			5. LEASE				
	DEPARTMENT OF	THE INTERIOR	·	SF - 077833				
	GEOLOGICA	L SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
		REPORTS ON V	7. UNIT AGREEMENT NAME					
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)				8. FARM OR LEASE NAME				
1. oil 🦳	gas 🔽			Mansfield Com	·			
well 🖳	well X other			9. WELL NO.				
2. NAME OF	OPERATOR			4				
Tenneco	0i1		10. FIELD OR WILDCAT NAME					
3. ADDRESS	OF OPERATOR			<u>Basin Dakota</u>				
P.O. Box 3249 Englewood CO 80155				11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17				AREA	DOLL			
below.)	1500 FCL 14/)			R9W			
AT SURFACE: 1520 FSL 1405 FEL AT TOP PROD. INTERVAL:				12. COUNTY OR PARISH				
AT TOTAL				San Juan	New Mexico			
			- NO:5105	14. API NO.				
	IPPROPRIATE BOX TO OR OTHER DATA	INDICATE NATURE O	F NOTICE,					
REPORT,	OR OTHER DATA			15. ELEVATIONS (SHOW	DF, KDB, AND WD)			
REQUEST FO	R APPROVAL TO:	SUBSEQUENT REPO	RT OF:	5971 ground				
TEST WATER		X			75719			
FRACTURE TI		Ī						
SHOOT OR A								
REPAIR WELL		닠		(NOTE: Report results of mu				
PULL OR ALT		H		change on Form 9-	At 7 = 19			
CHANGE ZON					1			
ABANDON*	i i	ñ			$-\sqrt{\mathrm{OR}}$ TIM. CO			
(other)					37. 3			
including	estimated date of sta	MPLETED OPERATIONS of the street of the stre	. If well is d	e all pertinent details, and lirectionally drilled, give sub at to this work.)*	give pertinent dates surface locations and			
7/19/81	295'. RU & ru	n 7 joints (283') 9-5/8	r Corners #7. Dri " 36# K-55 ST&C. & 1/4#/SX cellofla	Set @ 294'			

						REPORTS		7.	UNIT AGREE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)						8. FARM OR LI			
1.	weli		gas well	X	other		 		WELL NO.
2	NAM	F OF	OPERA	TOR				ŀ	4

7/19/81 MIRURT. Spud well on 7-18-81 with Fo 295'. RU & run 7 joints (283') 9-5/8 cement with 250 SX class-B & 2% CACL2 'n surface. NUBOP & test to 100 PSI for 30 min. O.K.

TD of 7192' Ran 94 joints 4-1/2" K-55 ST&C (213') 11.6# & (4108') 10.5#CSG. Set @ 7191'. Float collar @ 7147' Top of liner @ 2857 cement with 370 SX 7/26/81 BT lite & .6# D-19 & .490 R-11. Tail with 150 SX class-B & same additives Release Fig

Subsurface Safety Valve: Manu. and Ty			Set @	 Ft.
18. I hereby certify that the foregoing				
SIGNED DUMBLE	TITLE Production	Analyst	7/28/81	
<u> </u>	(This space for Federal or State	e office use)	- Ta-14-1-1-1	
APPROVED BY	TITLE	DATE _		
CONDITIONS OF APPROVAL, IF ANY:	NMOCC		.a. ()	

*See Instructions on Reverse Side

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NGTO: L SMM