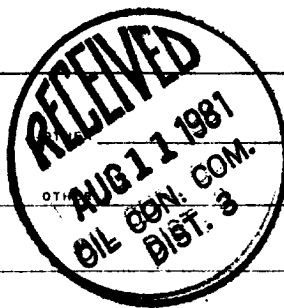


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80



TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐
Name of Operator: **E Operators**
Address of Operator: **Energy Square, Suite 170, Dallas, Texas 75206**

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:
7. Unit Agreement Name:
8. Farm or Lease Name:
Fee:
9. Well No.:
9-Y
10. Field and Pool, or Wildcat:
Blanco MV & Aztec PC
12. County:
San Juan

LETTER **D** LOCATED **152** FEET FROM THE **North** LINE AND **910** FEET FROM
West LINE OF SEC. **9** TWP. **30N** RGE. **11W** NMPM
13. Date Spudded: **1-13-81** 16. Date T.D. Reached: **2-22-81** 17. Date Compl. (Ready to Prod.): **7-27-81** 18. Elevations (DF, RKB, RT, GR, etc.): **5629' Gr; 5641' KB** 19. Elev. Casinghead: **5630'**
20. Depth: **794'** 21. Plug Back T.D.: **4753'** 22. If Multiple Compl., How Many: **2** 23. Intervals Drilled By: Rotary Tools **All** Cable Tools **0**
24. Fracturing Interval(s), of this completion - Top, Bottom, Name:
Esaverde - 2906' to 4600'
Pictured Cliffs - 2082' to 2116'
25. Was Directional Survey Made: **No**
26. Electric and Other Logs Run:
Barhart IES & GRD-N; Blue Jet CB Logs 27. Was Well Cored: **No**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3-3/8 cond.	48	50' GL	12 1/4"	Drove & set through boulders	0
3-5/8"	36	299'	12 1/4"	150 sx Cl. "B" 3% Cacl. to surf.	0
7"	23	4793'	8-3/4"	450 sx. 1st stage	0
		Stage collar @ 2249'		400 sx. 2nd stage	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
3-5/8"				
7"				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"EUE	3782'	Mod"D"-2131
1 1/2" IJ	2074'	

31. Completion Record (Interval, size and number) By **Blue Jet Mesa**
Esaverde - 32 (0.3") & 1 (0.4") jets (see back side for perfs)
Pictured Cliffs - 13 (0.4") jets @ 2082-84-86-88-90 & 97'; 2100-03-06-09-12-14 & 16'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2906'-4600'	SWF w/150,000 # sd & 150,000 gal water
2082'-2116'	Acidize w/300 gal 15% HCl
*see back side	& foam frac w/70 quality foam

PRODUCTION & 57,000 lbs. sand

33. Initial Production: Flow
Production Method (Flowing, gas lift, pumping - Size and type pump):
Well Status (Prod. or Shut-in): **Shut-in for market**
34. Test: Hours Tested: Casing Pressure: Calculated 24-Hour Rate: Oil - Bbl.: Gas - MCF: Water - Bbl.: Gas - Oil Ratio:
35. Shut-in Press.: Casing Pressure: Calculated 24-Hour Rate: Oil - Bbl.: Gas - MCF: Water - Bbl.: Oil Gravity - API (Corr.):
36. Composition of Gas (Solid, used for fuel, vented, etc.): **7 day shut-in pressures -**
to test into gas sales line. MV-1150; PC & T & C -250
37. Test Witnessed By:

Barhart & Blue Jet Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: John M. Heller TITLE: Consultant DATE: August 6, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-active logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 620	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 712	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2070	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3638	T. Leadville _____ Top MV @ 2897
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3752	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4408	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4654	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Hlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2070 _____ to 2225 _____	No. 4, from _____ to _____
No. 2, from 2897 _____ to 4600 _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water in flow and elevation to which water rose in hole. None tested

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
* Recement	7" casing:	2 sq holes @ 4400'	- 250 sx. cement below retainer				
		2 sq holes @ 3970'	- 125 sx cement below retainer				
		2 sq holes @ 3610'	- 125 sx cement below retainer				
		2 sq holes @ 3000'	- 100 sx cement below retainer				
		2 sq holes @ 2800'	- 200 sx cement below packer & resqueeze with 100 sx cement				
Mesaverde	Perforations - 32 (0.3") jets @	2906' & 10'; 3795'; 3800' & 06'; 4026' & 28'; 4173' & 76'; 4286' & 88'; 4417'-19±25'-30'-34±39'-43'-45'-58'-63'-65'-80'-86'-89' & 92'; 4569'-70'-92'-94'-99' & 4600'. plus 1 (0.4") jet @ 4023'.					