Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-045-24840 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 STATE | Santa Fe, NM 87505 FEE X District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WEN 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR C-101) FOR PERMIT (FOR C-101) FOR PE PROPOSALS.) Fee MAY 2001 1. Type of Well: Oil Well Gas Well X Other RECEIVE 2. Name of Operator OLCON BY 8. Well No. Diet. e Taurus Exploration U.S.A., Inc. 3. Address of Operator 9. Pool name or Wildcat 2198 Bloomfield Highway; Farmington, NM 87401 Aztec PC/Blanco MV 4. Well Location 152 Unit Letter North 910 feet from the line and feet from the West line Section 9 Township 30N Range 11W **NMPM** County San Juan 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5629 GR 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB OTHER: OTHER: Downhole Commingle X12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. In accordance with DHC-1960, this well was downhole commingled. 5/8/01 MIRU. ND wellhead, NU BOP. TOH laying down 66 jts. 1-1/4" tubing. TOH w/115 jts 2-3/8" tubing & seal assembly. TIH w/tubing. 5/9/01 TOH laying down 115 jts 2-3/8" tubing. PU packer plucker & TIH w/2-3/8" tubing. 5/10/01 Cut over 7" model "D" packer @ 2074'. TOH & lay down packer. 5/11/01 PU 6-1/4" mill, TIH & tag @ 3761'. Clean out to 3846'. TOH w/mill. TIH w/bit to 2000'. Pump 1000 gals 15% HCL acid. 5/14/01 TIH & clean out scale to 4612'. TOH w/bit. TIH w/packer, set @ 2810'. 5/15/01 Pump 1500 gals 15% HCL acid. Release packer & TOH. TIH w/1 jt 2-3/8", SN & 144 jts. 2-3/8" tubing, land tubing @ 4511', SN @ 4479'. ND BOP, NU wellhead. Swab well, RDMO. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE\_

APPROVED BY TITLE TO CHE & GAS INSPECTOR, DIST. DATE MAY 23 2001

Conditions of approval, if any:

Telephone No.

505-325-6800

Type or print name Don Graham