

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' F/SL - 1750' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Casing and Cement		<input checked="" type="checkbox"/>

5. LEASE
NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N.E.B.U. Agrmt. #1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
208

10. FIELD OR WILDCAT NAME
South Los Pinos-Fruitland PC

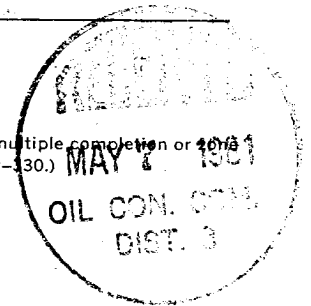
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
N-12-31N-7W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6541' GL

(NOTE: Report results of multiple completion or log change on Form 9-130.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-3-81 Spudded 12 1/4" hole at 6:45 PM, 4-2-81. Ran 5 jts. 9 5/8" 36.00# H-40 casing; 218' landed at 232'. Cemented with 200 sacks Class B cement with 2% CaCl₂. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.
- 4-8-81 Ran 86 jts. 4 1/2" 10.50# K-55 casing; 3661' landed at 3674'. Cemented with 150 sacks Howco Lite with 1/4# flocele/sack, followed with 290 sacks 50-50 Pozmix, 2% gel, .75 of 1% CFR-2, 6 1/4# Gilsonite per sack and 10% salt. Ran Cement Bond Log, top cement 2064'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 5-1-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

INMOCC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 06 1981

FARMINGTON DISTRICT
BY [Signature]