

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Co. 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' F/SL - 1750' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

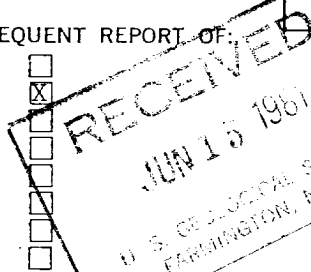
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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5. LEASE

NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N.E.B.U. Agrmt. #1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

208

10. FIELD OR WILDCAT NAME

So. Los Pinos-Fruitland PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

N-12-31N-7W

12. COUNTY OR PARISH

San Juan

13. STATE

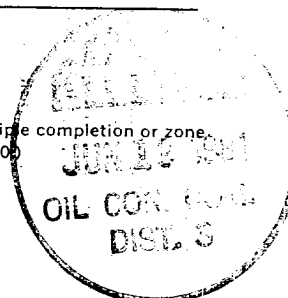
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6541' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-2-81 Perforated 2 holes in 4 1/2" casing at 3602'. Set a retainer at 3580'. Squeeze cemented with 75 sacks Class B cement with 1800 PSI. Set a drillable bridge at 3485'. Pumped into formation at 1/2 barrel per min. rate with 3000 PSI. Perforated 2 holes in 4 1/2" casing at 3461'. Set a drillable retainer at 3420'. Could not establish an injection rate through perforations at 3000 PSI.

6-5-81 Spotted 250 gals. 15% HCL acid, 3570' - 3477'. Sand-water fractured through perforations at 4 holes/foot/interval; 3477', 3489', 3509', 3521', 3547', 3561', 3570', with 52,329 gals. water, 20# gel and 75,000 lbs. 20-40 sand. Maximum treating pressure 1600 PSI, average treating pressure 1200 PSI, average injection rate 32 bbls/min.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 6-10-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

called J. Smith USGS about
casing leak

NMOCC

*See Instructions on Reverse Side

JUN 17 1981