

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

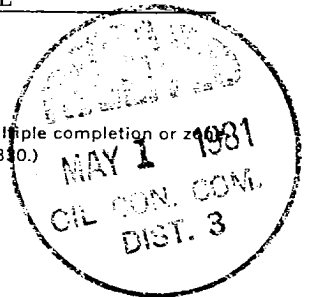
1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Co. 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1025' F/NL - 1130' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	_____

5. LEASE
SF 079010
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NEBU Agrmt. #1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
69
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
A-26-31N-7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6306' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-17-81 Spudded 12 1/4" hole at 10:30 PM, 4-16-81. Ran 5 jts. 9 5/8" 36.00# H-40 casing; 224' landed at 237'. Cemented with 200 sacks Class B cement with 2% CaCl₂. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.

4-21-81 Ran 89 jts. 7" 23.00# K-55 casing; 3493' landed at 3506'. Cemented with 250 sacks Lite cement with 1/4# flocele/sack, followed with 100 sacks Class B cement with 1/4# flocele/sack and 2% CaCl₂. Ran temperature survey, top cement at 1800'. Tested 7" casing to 1000 PSI for 30 minutes, held OK.

4-24-81 Ran 61 jts. 4 1/2" 10.50# K-55 casing; 2641' landed at 6009'. Top of liner at 3353'. Cemented with 300 sacks 50-50 Pozmix with 2% gel, 0.6% FLA per sack and 6 1/4# Gilsonite per sack. Reversed out 15 bbls. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Mgr. DATE 4-27-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

APR 30 1981

NMOCC

FARMINGTON DISTRICT
BY 6-11-81