

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

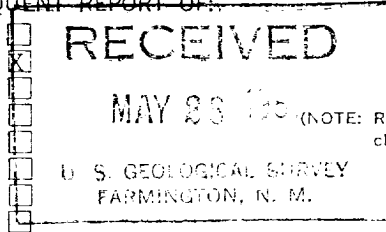
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1025' F/NL - 1130' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT OF:



5. LEASE SF 079010
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME NEBU Agrmt. #1, Sec. 929
 8. FARM OR LEASE NAME Northeast Blanco Unit
 9. WELL NO. 69
 10. FIELD OR WILDCAT NAME Blanco Mesaverde
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA A-26-31N-7W
 12. COUNTY OR PARISH San Juan 13. STATE New Mexico
 14. API NO.
 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6306' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-24-81 Tested casing to 2200 PSI for 30 minutes, held OK. Spotted 500 gals. 7 1/2% acetic acid at 5720'. Ran Gamma Ray Correlation and Cement Bond Logs. Perforated 1st stage four holes per foot per interval; 5496', 5502', 5508', 5536', 5544', 5568', 5578', 5610', 5658' and 5686'. Sand-water fractured with 103,980 gals. water with 2# FR-20 per 1,000 gals. and 90,000 lbs. 20-40 sand. Maximum treating pressure 1800 PSI, average treating pressure 1100 PSI, average injection rate 74 bbls/min. Set top drillable bridge at 5460'. Tested casing to 2200 PSI, held OK. Perforated 2nd stage four holes per foot per interval; 5214', 5230', 5250', 5282', 5292', 5302', 5314', 5328', 5358', 5392', 5416'. Spearhead 500 gals. 7 1/2% acetic acid. Could not break down formation at 2500 PSI. Reperforated four holes per foot per interval; 5208', 5224', 5244', 5286', 5298', 5304', 5318', 5324', 5354', 5388', 5410'. Sand-water fractured 2nd stage with 82,080 gals. water with 2# FR-20/1,000 gals. and 60,000 lbs. 20-40 sand. Maximum treating pressure 2500 PSI, average treating pressure 1800 PSI, average injection rate 63 bbls/min. Subsurface Safety Valve: Manu. and Type ^{Set @} 600 PSI, average injection rate 63 bbls/min. ^{Ft.}

18. I hereby certify that the foregoing is true and correct

DeLasso Loos
 SIGNED DeLasso Loos

TITLE District Manager DATE 5-28-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

MAY 20 1981

*See Instructions on Reverse Side

BY Dean Elliott

NMOCC