

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____
 2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
 3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Co. 81301
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 990' F/NL - 990' F/EL
 AT TOP PROD. INTERVAL: Same
 AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) _____	_____

5. LEASE
SF 079003
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
 7. UNIT AGREEMENT NAME
N.E.B.U. Agrmt. #1, Sec. 929
 8. FARM OR LEASE NAME
Northeast Blanco Unit
 9. WELL NO.
70
 10. FIELD OR WILDCAT NAME
Blanco Mesaverde
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
A-27-31N-7W
 12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico
 14. API NO. _____
 15. ELEVATIONS (SHOW DF, KDB, AND WD)
6420' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-26-81 Spudded 12 1/4" hole at 9:00 PM, 3-25-81. Ran 5 jts. 9 5/8" 36.00# H-40 casing; 227' set at 237'. Cemented with 250 sacks Class B cement, 1/4# flocele per sack and 2% CaCl₂. Plug down 7:00 AM, 3-26-81. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.

3-30-81 Ran 104 jts. 7" 23.00# K-55 casing; 3541' landed at 3554'. Cemented with 250 sacks Lite cement with 1/4# flocele/sack, followed with 100 sacks Class B cement with 1/4# flocele/sack and 2% CaCl₂. Plug down 11:30 AM, 3-30-81. Ran temperature survey, top cement 1200'. Tested 7" casing to 1,000 PSI for 30 minutes, held OK.

4-2-81 Ran 64 jts. 4 1/2" 10.50# K-55 casing; 2662' landed at 6070'. Top of liner at 3390'. Cemented with 300 sacks 50-50 Pozmix cement with 2% gel, 0.6% FLA per sack and 6 1/4# Gilsonite per sack. Plug down 7:30 AM, 4-2-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNER DeLasso Loos TITLE District Manager DATE 4-6-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 20 1981

FARMINGTON DISTRICT
[Signature]