10. OF COPIES RECI	EIVED	 	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			

	DISTRIBUTION SANTA FE FILE	REQUEST	DIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55	
	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND P	NATURAL GAS		
1.	Operator Blackwood & Nichol	le Co. Itd				
	Address			, , -		
	P. O. Box 1237, Du Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	·	₹ 1	explain)		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Federal Lease Np.	
	Northeast Blanco Unit	70 Blanco Mesav		State, Federal or Fe		
	Unit Letter A ; 99	Po Feet From The North Line	e and 990		East	
	Line of Section 27 Tov	wnship 31N Range /	/W , NMPM	, San Ju	an County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA or Condensate	Address (Give address	to which approved co	ppy of this form is to be sent)	
	Inland Corporation Name of Authorized Transporter of Cas	1		New Mexico 87401 ppy of this form is to be sent)		
	Northwest Pipeline Cor	Type Sec. Twp. Ege.	P. O. Box 90,		New Mexico 87401	
	give location of tanks.	th that from any other lease or pool,	NO give commingling orde	r number:		
IV.	COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover		g Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B	B.T.D.	
	3-25-81 Elevations (DF, RKB, RT, GR, etc.)	4-9-81 Name of Producing Formation	6070 Top 201/Gas Pay	Tub	5900 toing Depth	
	6420 GL	Mesaverde	5310	Dep	5626 toth Casing Shoe	
	5310' - 5496' - Cliffhouse 5618' - 5708' - Point Lookout 6070' TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT	
	12 1/4"	9 5/8"	237 ' 3554 '		50 sacks 50 sacks	
	8 3/4" 6 1/4"	4 1/2" liner	3390' - 607		00 sacks	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volt	ime of load oil and m	oust be equal to or exceed top allow-	
•	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks			Pa		
	Length of Test	Tubing Pressure	Casing Pressure	William of the	ske Size	
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gai	₽-WCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gro	rvity of Condensate	
	Q = 3487 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (shut-in)	Casing Pressure (Shut	-1n) Chr	oke Size	
	Testing Method (pitot, back pr.) back pr.	1100	1100		3/4"	
VI.	CERTIFICATE OF COMPLIAN	<u></u>	OIL	CONSERVATIO	N COMMISSION	
		APPROVED MAY 1 3 1981 . 19				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ			
DeLasso Loos TITLE SUPERVISOR DIST This form is to be file If this is a request for			TITLE SUPERVISOR DISTRICT # 3			
			o be filed in comp	in compliance with RULE 1104.		
			ll as 1811 &	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Distri	All sections of this form must be filled out completely for silowable on new and recompleted wells.				
	(Ti					
4-21-81 (Date)			Fill out only Sections I, II, III, and VI for changes of condition, well name or number, or transporter, or other such change of condition.			