

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL CAR WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REMVR. Other _____

2. NAME OF OPERATOR: Mieridan Oil Inc

3. ADDRESS AND TELEPHONE NO.: PO Box 4289, Farmington, NM 6-970

4. LOCATION OF WELL (Report location clearly and in accord):
At surface 1860'FSL, 1110'FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO. SE-078198

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME, WELL NO. Nye #11E

9. API WELL NO. 30-045-24871

10. FIELD AND POOL OR WILDCAT Basin Dakota

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 1, T-30-N, R-11-

12. COUNTY OR PARISH San Juan

13. STATE NM

Handwritten notes:
Name change #11E
Nye

15. DATE SPCCORDED 1-24-81 16. DATE T.D. REACHED 7-23-96 17. DATE COMPL. (Ready to prod.) 7-30-96 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5925 GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 7730 7142 21. PLUG. BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-7130 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION (Bottom, Top, MD & TVD)* 6926-7065 Dakota 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all settings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	SOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75#	201	13 3/4	140 SX	
7 5/8	26.40#	4670	9 7/8	510 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACERS SET (MD)
5 1/2	4501	7117	294 SX		1 1/2	7079	
3 1/2	2590	7136	177 CF				

31. PREPARATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6926, 6928, 6934, 6955, 6957, 6985, 6987, 6997, 7020, 7024, 7028, 7032, 7036, 7040, 7044, 7056, 7065				6926-7065	48,678 gal 30# gel, 15,480# resin coated sd, 74,480# 20/40 sd

33. PRODUCTION

DATE FIRST PRODUCTION 7-30-96 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 7-30-96 HOURS TESTED _____ CHOKER SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BSL. _____ GAS—MCF. 280 Pitot Gauge WATER—BSL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE SI 984 CALCULATED 24-HOUR RATE _____ OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ OIL GRAVITY _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all _____

SIGNED: [Signature] TITLE: Regulatory Administrator DATE: 8-6-96

ACCEPTED FOR RECORD
TEST WITNESSED BY: _____
AUG 12 1996
DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECORDING

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1092'		
Fruitland	2120'		
Pictured Cliffs	2475'		
Chacra	3551'		
Cliff House	4098'		
Point Lookout	4688'		
Gallup	6019'		
Greenhorn	6768'		
Graneros	6817'		
Dakota	6950'		

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH