| MD AS LABORS BY A 1840                       |  |  | /   |                             |  |
|--|--|--|---|-----------------------------|--|
| DE-THERMETHUE<br>SAMEARE                     | •  | NEW MOTICO OF CONTENVATION FOR CHARLESTON FROM C-104                         |   |                             |  |
| F 11.5.                                      | REQUES   | REQUEST FOR ALLOWABLE.  AND  Supersedes Old C-104 and C-1.  Effective 1-1-35 |   |                             |  |
| U.S.G.S.                                     | AUTHORIZATION TO TE  | RANSPORT OIL AND NATI  | URAL GAS  |                             |  |
| LAND OF FICE                                 | <del> </del>   |  |   |                             |  |
| TRAIL PORTER GAS                             |  |  |   |                             |  |
| OPERATOR                                     |  |  |   |                             |  |
| PRORATION OFFICE                             |  |  |   |                             |  |
| Southland Royalty (                          | Company  |  |   |                             |  |
| Address                                      | Jompany  |  |   |                             |  |
|  |  | 499-0570   |   |                             |  |
| Reason(s) for filing (Check proper)          | Change in Transporter of:  | Other (Please expl   | ain)  |                             |  |
| Recompletion                                 | Cil Dry  | Gas  |   |                             |  |
| Change in Ownership                          | Casinghead Gas Cond  | densate  |   | į                           |  |
| If change of ownership give name             | P  |  |   | /                           |  |
| and address of previous owner                |  |  |   |                             |  |
| DESCRIPTION OF WELL AN                       | D LEASE  |  |   |                             |  |
| Lease Name                                   | Well No. Pool Name, Including  |  | of Lease  | Lease No.                   |  |
| Nye<br>Location                              | 10-E   Basin Dakot   | a State  | e, Federal or Fee Federal   | JSF-078198                  |  |
| Unit Letter G : 154                          | 40 Feet From The North L   | Ine and 1530 Fe  | et From The East  |                             |  |
| , <u> </u>                                   | To the state of th |  | CT FIGHT FITE   |                             |  |
| Line of Section 12                           | Township 30N Range   | 11W , NMPM,  | San Juan  | County                      |  |
| DESIGNATION OF TRANSPO                       | ORTER OF OIL AND NATURAL O   | GAS  |   |                             |  |
| Name of Authorized Transporter of            |  | · · · · · · · · · · · · · · · · · · ·  | ich approved copy of this form is to                              | o be sent)                  |  |
| Plateau, Inc.                                |  | 4775 Ind. Sch. Rd.   | NE, Albuquerque, NM   | 87110                       |  |
| Name of Authorized Transporter of            |  |  | ich approved copy of this form is to                              | o be sent)                  |  |
| Southern Union Gatl                          | Unit Sec. Twp. P.ge.   | P.O. Box 1899, Bloomfield, NM 87413 Is gas actually connected? When          |   |                             |  |
| give location of tanks.                      | i , i ;  | No   |   |                             |  |
|  | with that from any other lease or poo  | l, give commingling order num  | ber:  |                             |  |
| COMPLETION DATA                              | Oil Well Gas Well  | New Well Workover De   | eepen Plug Back Same Res  | 'v. Diff. Res'v.            |  |
| Designate Type of Comple                     | i  | X  |   |                             |  |
| Date Spudded                                 | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.  |                             |  |
| 3-16-81<br>Elevations (DF, RKB, RT, GR, etc. | 7-19-81 Name of Producing Formation  | 7237 Top Oil/Gas Pay   | 4692 Tubing Depth   |                             |  |
| 6018' GR                                     | Dakota   | 6948'  | 7169'   |                             |  |
| Perforations                                 |  |  | Depth Casing Shoe   |                             |  |
| 6948'-7195'                                  | TIIRING CASING AL  | ND CEMENTING RECORD  | 7237'   |                             |  |
| HOLE SIZE                                    | CASING & TUBING SIZE   | DEPTH SET  | SACKS CEM   | ENT                         |  |
| 13-3/4"                                      | 10-3/4"  | 244'   |   | 160 sacks                   |  |
| 9-7/8"                                       | 7-5/8"   | 4780'  |   | 482 sacks (2 stages         |  |
| 6-3/4"                                       | 4-1/2"<br>2-3/8"   | 4663'-7237'<br>7169'   | 235 sack  | .s                          |  |
| TEST DATA AND REQUEST                        |  |  | load oil and must be equal to or e                                | xceed top allou.            |  |
| OIL WELL Date First New Oil Run To Tanks     | able for this  | depth or be for full 24 hours) Producing Method (Flow, pum                   | n soe lift etc.)  |                             |  |
| Date : itst New Oil Run 10 lanks             | Edite of Test  | Producing Mathed (1 100), pain   | p, gas 11,11, civily  |                             |  |
| Length of Test                               | Tubing Pressure  | Coming Pressure  | Choke Size  |                             |  |
|  |  | 1/ Th.   | Garance   |                             |  |
| Actual Prod. During Test                     | Cil-Bbls.  | Water - Bbls.  | and succession  |                             |  |
|  |  | <u> </u>   | 199, 1  |                             |  |
| GAS WELL                                     |  |  | 77 0W   | <del></del>                 |  |
| Actual Prod. Test-MCF/D                      | Length of Test   | Bbls. Condensate/MMCF  | Granty or Gondensate  |                             |  |
| Testing Method (pitot, back pr.)             | 3 hrs Tubing Pressure (Shat-in)  | Casing Pressure (Shut-in)  | ON Choo Size  |                             |  |
| Back Pressure                                | 1331   | 1331   | 1/2"  |                             |  |
| CERTIFICATE OF COMPLIA                       |  | OIL CONS   | SERVATION COMMISSION  | 151981                      |  |
|  |  | APPROVED   | SEr   | 19                          |  |
| Commission have been complied                | d regulations of the Oil Conservation<br>I with and that the information giver   |  | FRANK T. CHAVEZ   | 1.                          |  |
| bove is true and complete to                 | the best of my knowledge and belief.   | '    0 '   |   |                             |  |
|  | / /  | TITLE  | MAPERVISOR DISTRICT # 3   |                             |  |
|  |  |  | iled in compliance with RULE                                      |                             |  |
| Van Kyan                                     |  | If this is a request f   | or allowable for a newly drille<br>accompanied by a tabulation of | d or deepened the deviation |  |
|  | (nayer)  | tests taken on the well i  | in accordance with RULE 111                                       | •                           |  |
| District Productio                           | n Manager<br>Tulej   | All sections of this able on new and recompl                                 | form must be filled out completed wells.                          | tely for allow-             |  |
| September 9, 1981                            |  | Fitt out only Section  | one I. II. III. and VI for chan                                   | ges of owner,               |  |
|  | Date)  | well name or number, or to   | runsporter, or other such change                                  | e of condition.             |  |

Separate Forms C-104 must be filed for each pool in multiply completed wells.