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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
McCoy Gas Com "D"

9. Well No.
1E

10. Field and Pool, or Wildcat
Basin Dakota

12. County
San Juan

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
501 Airport Drive, Farmington, NM 87401

4. Location of Well

UNIT LETTER E LOCATED 1600 FEET FROM THE North LINE AND 1230 FEET FROM

THE West LINE OF SEC. 28 TWP. 30N RGE. 12W NMPM

15. Date Spudded 11-21-81 16. Date T.D. Reached 12-1-81 17. Date Compl. (Ready to Prod.) 1-6-82 18. Elevations (DF, RKB, RT, GR, etc.) 5524' G.L.

19. Elev. Casinghead 20. Total Depth 6387' 21. Plug Back T.D. 6344' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 6160' - 6256' - Dakota 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run SP-GR-DIL-FDC-CNL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	327'	12-1/4"	430 sx	
4-1/2"	10.5#	6387'	7-7/8"	2225 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6260'	

31. Perforation Record (Interval, size and number)
6160'-6168', 6226'-6256' with 2 spf a total of 76 .34" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6160'-6256'	89,586 gallons of frac fluid and 230,360 pounds of 20-40 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-In					
Date of Test 1-28-82	Hours Tested 3	Choke Size .75"	Prod'n. For Test Period →	Oil - Bbl. →	Gas - MCF 89	Water - Bbl. →	Gas-Oil Ratio
Flow Tubing Press. 50 psig	Casing Pressure 185 psig	Calculated 24-Hour Rate →	Oil - Bbl. →	Gas - MCF 715	Water - Bbl. →	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold.

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED E. E. SVOBODA TITLE Dist. Admin. Supvr. DATE 2-25-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	Behind Surface _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	1086 _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	1604 _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	3254 _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	3390 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	3548 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	4400 _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	5312 _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	6104 _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	6156 _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	_____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	_____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	_____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	_____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	_____	T. _____
T. Penn. _____	T. _____	T. Permian _____	_____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6156	TD		Dakota				
6046	6108		Greenhorn				
5312	5814		Gallup				
3254	4400		Mesaverde				
1604	1798		Pictured Cliffs				
1086	1604		Kirtland-Fruitland				
Behind Surface	350		Ojo Alamo				