

ENERGY AND MINERALS DEPARTMENT

NO. OF OFFICE RECEIVED

DISTRIBUTION

SANTA FE FILE

U.S.D.E.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROMOTION OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR

Amoco Production Company

Address

501 Airport Dr., Farmington, NM 87401

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

McCoy Gas Com "D"

Well No.

1E

Pool Name, including Formation

Basin Dakota

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

E

1600

Feet From The

North

Line and

1230

Feet From The

West

Line of Section

28

Township

30N

Range

12W

NMPM,

San Juan

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Plateau, Inc.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 26251, Albuquerque, NM 87125

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 990, Farmington, NM 87401

If well produces oil or liquids, give location of tanks.

Unit

E

Sec.

28

Twp.

30N

Rge.

12W

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

11-21-81

Date Compl. Ready to Prod.

1-6-82

Total Depth

6387'

P.B.T.D.

6344'

Elevations (D<sub>h</sub>, RT, GR, etc.)

5524' GL

Name of Producing Formation

Basin Dakota

Top Oil/Gas Pay

6160'

Tubing Depth

6260'

Perforations

6160'-6168', 6226'-6256'

Depth Casing Shoe

6387'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

327'

430 SX

7-7/8"

4-1/2"

6387'

2225 SX

2-3/8"

6260'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

715

3 hours

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

Back Pressure

1418 psig

1678 psig

.75"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By

E. E. SVOBODA

District Administrative Supervisor

MAR 10 1982

OIL CONSERVATION DIVISION

MAR 11 1982

APPROVED

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.