UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973					Approved. t Bureau No. 42-R1424
	UNITED STATES		5. LEASE		
	DEPARTMENT OF THE INTERIOR		SF-077	282	
<u></u>	GEOLOGICAL SURVEY		6. IF INDIA	N, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)			7. UNIT AGREEMENT NAME		
			8. FARM OR LEASE NAME		
1. oil	gas 🙀		Grenier ''A''		
well gas well other			9. WELL NO.		
2. NAME OF			#4-E		
Southland Royalty Company			10. FIELD OR WILDCAT NAME Basin Dakota		
	OF OPERATOR	- 07401			
	wer 570, Farmington, New Mexic		II. SEC., T., AREA	R., M., OR B	LK. AND SURVEY OR
below.)	N OF WELL (REPORT LOCATION CLEARLY. Se	e space 17		n 26, T30	IN RIOW
AT SURF	ACE: 1660' FNL & 1590' FWL		12. COUNTY		
	PROD. INTERVAL:		San Juai		New Mexico
AT TOTAL	_ DEPTH:		14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,				1	
REPORT,	OR OTHER DATA		15. ELEVATION	ONS (SHOW	DF, KDB, AND WD)
REQUEST FOI	R APPROVAL TO: SUBSEQUENT REPE	HT OF STAR	6132	' GR	AFI
TEST WATER	~ 1	ECEIV	/FD	J.	OF FIVE
FRACTURE TE	REAT U	hoose themse than it. I	5 in-sa 2	1	WERFIACD /
SHOOT OR A REPAIR WELL		SS YAM	198)	ĺ	3101/ 2 Pt 4004
PULL OR ALT	' '		(NOIE: Repor	rt results of mu ze on Form 9–3	நிழ்தில் இநிரி 1981 ne
MULTIPLE CO	,, ee, e	. GEOLOGICA	L SURVEY		L CON. COM.
CHANGE ZON	ES 🔲	ARMINGTON,	N. 17.	\	DIST. 3
ABANDON* (other) Pe	rforation & Stimulation X			zt '	
Pr	oduction Tubing Report X			H	
17. DESCRIB	E PROPOSED OR COMPLETED OPERATIONS	(Clearly state	e all pertinent	details, and	give pertinent dates,
measured	estimated date of starting any proposed work and true vertical depths for all markers and zo	. If well is al ones pertinen	rectionally drill it to this work.)	iea, give subs *	surface locations and
F 21 01	D. C. (1 (1 D.1)				
5-21-81	Perforated the Dakota at 7046 7164', 7194', 7199' & 7212'.	', 7052', Total of	, 7058', 71 10 holes.	l38', 714	4', 7150',
5-22-81	Frac'd the Dakota with 144,774 53,000# 20/40 sand. ISIP 1200 Ran 230 joints (7153.11') of 2	o psi, AI	IR 16 BPM,	ATP 2700	psi.

18. I hereby of	ther the foregoing is truther therefores	TITLE Drilling Clerk (This space for Federal or State office use	DATE May 21, 1981
18. I hereby o	ther They eyes	le and correct TITLE Drilling Clerk	DATE May 21, 1981
Subsurface Sa	afety Valve: Manu. and Type $_$		Set @ Ft.
5-22-81	53,000# 20/40 sand	l. ISIP 1200 psi, AIR 1	# gelled 1% KCl water and 6 BPM, ATP 2700 psi., J-55 tubing set at 7163'.
5-21-81	Perforated the Dak 7164', 7194', 7199	ota at 7046', 7052', 70 9' & 7212'. Total of 10	58', 7138', 7144', 7150', holes.