

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1520' 800'
AT SURFACE: 1555' FSL X 790' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM048576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pan Am Federal C

9. WELL NO.

3

10. FIELD OR WILDCAT NAME
Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/4 SE/4
Section 19, T30N, R12W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.
30-045-24888

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5704' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Spud and set casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4 inch hole on 3-9-81, and drilled to 296'. Set 8-5/8" 24 surface casing at 296' on 3-10-81, and cemented with 300 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 1942'. Set a 4-1/2" production casing at 1942' on 3-14-81, and cemented with 300 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No cement was circulated to the surface. The rig was released on 3-15-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supv DATE MAR 23 1981

(This space for Federal or State office use)

APPROVED BY
CONDITIONS

ACCEPTED FOR RECORD

TITLE

DATE

NMOCC

MAR 26 1981

FARMINGTON DISTRICT

BY

*See Instructions on Reverse Side

APPROVED
AS AMENDED

MAR 26 1981

JAMES F. SIMS
DISTRICT ENGINEER

