OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## #F CPP-44 PECE1+##			
DISTRIBUTION			
BANTAFE			
FILE			
U.S.G.S.]	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BECRATION OF	1	1 -:	

REQUEST FOR ALLOWABLE AND

,	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
٠. ا	Operator								
	Amoco Production Company								
	ddress 501 Airport Drive, Farmington, NM 87401								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well X	Change in Transporter of:							
	Recompletion	Costnahead Gas Conden							
	Change in Ownership	Casinghead Gas Conden	suie L						
	If change of ownership give name		•						
	and address of previous owner								
ā.	DESCRIPTION OF WELL AND I	EASE	TKIO	d of Lease i.ease No.					
	Lease Name	Well No. Pool Name, Including Fo		d of Lease Lease No. 1. Lease N					
	Pan Am Federal C	3 Flora Vista F	ruitiand [
		Feet From The South Line	e and 8001 F	eet From The East					
	Unit Letter 1 : 1520	Peer From The		*					
	Line of Section X19 Tow	nship 30N Range	12W , NMPM,	San Juan County					
		and an are the statement of	c						
II.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to wi	hich approved copy of this form is to be sent)					
	Kerne of Maniera								
	Name of Authorized Transporter of Cas.	inghead Gas 🔲 or Dry Gas 💢	į	nich approved copy of this form is to be sent)					
	El Paso Natural Gas Comp		P.O. Box 990, Far Is gas actually connected?	rmington, NM 87401					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	NO	1					
	give location of tanks.		<u> </u>	mharr					
v	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give comminging order nu						
•		Oil Well Gas Well	i i	Deepen Plug Back Same Resty. Diff. Resty.					
	Designate Type of Completio		Total Depth	P.B.T.D.					
	Date Spudded 3-9-81	Date Compl. Ready to Prod. 11–14–81	1942'	1894'					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth					
	5704' GL	Flora Vista Fruit	land 1597'	1618'					
	Perforations			Depth Casing Shoe					
	1597'-1607' TUBING, CASING, AND CEMENTING RECORD								
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	12-1/4"	8-5/8"	296'	300 sx					
	7-7/8"	4-1/2"	1942'	400 sx					
		2-3/8"	1618'						
				that all and much be sound to as amount to allow					
ï'.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pen or so joi just at the exp	of load oil and must be equal to or exceed top allow-					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e)						
			Garden December						
	Length of Test	Tubing Pressure	Casing Pressure	(ALTIALD)					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	DEC 35 3004					
	Actual Production			OII CON 1361					
				DIST. 3					
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condencate/MMCF		Cravity of Condinecte						
	Actual Prod. Test-MCF/D 681	3 hours							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size					
	Back pressure	430 PSIG	444 PSIG	75"					
٦.	CERTIFICATE OF COMPLIANCE	CE CONTRACTOR OF THE CONTRACTO	OIL CON	SERVATION DIVISION .					
	hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED	, 19					
shove is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ							
			TITLESUPERVIS	SOR DISTRICT # 3					
Original Signed By E. E. SVOLODA (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
								tests taxen on the Wei	• • • • • • • • • • • • • • • • • • • •
						District Administrative	Supervisor	All sections of thi	a form must be filled out completely for allow-
	(Ti)	Supervisor	All sections of thi	a form must be filled out completely for allow-					

Separate Forms C-104 must be filed for each pool in multiply completed wells.

