

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____				7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION:				NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>PxA</u>				8. FARM OR LEASE NAME			
2. NAME OF OPERATOR				Amoco Production Co.				Pan Am Federal C			
3. ADDRESS OF OPERATOR				2325 E. 30 St., Farmington, NM 87401				9. WELL NO.			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*				At surface 1520' FSL x 800' FEL				10. FIELD AND POOL, OR WILDCAT			
At top prod. interval reported below				Same				Flora Vista Fruitland			
At total depth				Same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
				BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA				NE/SE Sec 19 T30N R12W			
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH		13. STATE	
								San Juan		NM	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
3-9-81		3-13-81		12-16-86 PxA		5717' KB		5704' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
1942'		1894'				→		0 - TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
PxA										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
DIL, GR, SP, Comp Neu Dens										Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		296'		12 1/4"		300 SX			
4 1/2"		10.5#		1942'		7-7/8"		400 SX			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD						SIZE		DEPTH SET (MD)		PACKER SET (MD)	
						CIBP		1527'		Pulled	
31. PERFORATION RECORD (Interval, size and number)											
PxA						ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
						CIBP 1527'		6 cf Class B Neat on Top			
						Surface		47 cf Class B Neat			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
		PxA									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>B. Shaw</u>				TITLE <u>Adm. Supervisor</u>				DATE <u>1-7-87</u>			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Pictured Cliffs	1538' 1808'					