

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' F/SL - 1190' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NEBU Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
206

10. FIELD OR WILDCAT NAME
South Los Pinos-Fruitland PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
M-10-31N-7W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

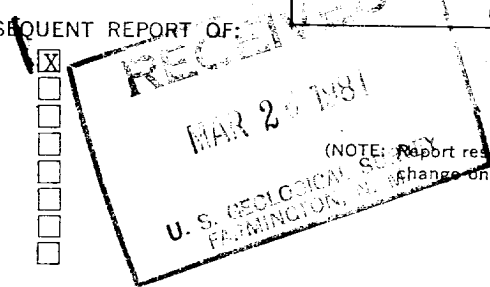
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6625' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

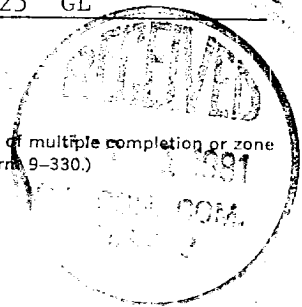
- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-19-81 Spudded 12 1/4" hole at 12:30 PM, 3-19-81. 3/4" at 215'. Ran 5 jts. 9 5/8" 36.00# H-40 csg; 194' landed at 208'. Plug down 6:45 PM, 3-19-81. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.
- 3-25-81 Ran 121 jts. 4 1/2" 10.50# K-55 csg; 3677' landed at 3690'. Float collar at 3657'. Cemented with 150 sacks Howco Lite cement with 1/4# flocele per sack, followed with 290 sacks 50-50 Pozmix with 2% gel, .075 of CFK-2, 6 1/4# Gilsonite per sack and 10% salt. Washed out with 20 bbls. chemical wash ahead of cement. Worked casing 10 feet while cementing. Plug down 10:30 AM, 3-25-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

DeLasso Loos
SIGNED

DeLasso Loos TITLE District Manager DATE 3-26-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side