

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' F/SL - 1190' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☒
ABANDON*	☐	☐
(other)		

5. LEASE
NM 03358
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME NEBU Agreement
No. 1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
206
10. FIELD OR WILDCAT NAME
South Los Pinos - Fruitland PC
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
M-10-31N-7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6625' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-22-82 Set bridge plug at 3505'. Tested 4 1/2" casing to 2500 PSI, held ok. Perforated 2 holes at 3462'. Could not pump into formation at 1800 PSI. Set bridge plug at 3450'. Tested 4 1/2" casing to 2500 PSI, held ok. Perforated 4 holes/foot/interval: 3414', 3422', 3432'. Broke formation down through perfs. 2150 PSI to 1500 PSI. Sand-water gel fractured with total fluid 37,500 gals. 30 lb. gel and 45,000 lbs. 20-40 sand. Speer headed 500 gals. 7 1/2% Hcl. ahead. 5,000 gals. Pad 2% Kcl (Potassium chloride). 10,000 gals. 30# gel with 1# sand/gal. 10,000 gals. 30# gel with 1 1/2# sand/gal., 10,000 gals. 30# gel with 2# sand/gal. 2,500 gals. water flush, Instant shutin 1520 PSI. Maximum treating pressure 2440 PSI, average treating pressure 2000 PSI, average injection rate 18 bbls./min.

5-24-82 3647' PBTB. Reran 113 jts. 2 3/8" 4.7# EUE tubing 3392', landed at (over) Subsurface Safety Valve: Manu. and Type Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE June 8, 1982

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUN 09 1982

FARMINGTON DISTRICT
BY Elliot

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(continued)

3410'. 6' perforated jt.-one jt. up. Seating nipple at 3374'.

