UNITED STATES

5.	X EASE	
	NM 03358	
6.	IF INDIAN, ALLOTTEE OR TRIBE NAME	_

DEPARTMENT OF THE INTERIOR	NM 03358
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	N.E.B.U. Agrmt. #1, Sec. 929
	8. FARM OR LEASE NAME
1. oil gas well other	Northeast Blanco Unit 9. WELL NO.
2. NAME OF OPERATOR	206
Blackwood & Nichols Co., Ltd.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	South Los Pinos-Fruitland PC
P. O. Box 1237, Durango, Colorado 81301 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	M-10-31N-7W
AT SURFACE: 790' F/SL - 1190' F/WL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE:	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECUEST FOR ADDROVAL TO	6625' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	·
ABANDON*	• •
(other)	
6-7-81 Spotted 250 gals. 15% HCL acid. Sand-water, 20 perforations with 49,980 gals. water, 20 10-20 sand. Maximum treating pressure pressure 1600 PSI, average injection ra	20 lbs. gel and 84,968 lbs. 2000 PSI, average treating
pressure 1000 rsi, average injection ra	ate of oblighmin.
	COSZE ISST
	DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED Le Casso TITLE District Mana	ager _{DATE} 6-10-81
DeLasso Loos (This space for Federal or State off	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
371	MARK
	VILLE CONTRACTOR OF STREET
*See Instructions on Reverse S	Side ACC1
	July 1 7 1981
	e marine
•	600
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