

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 03358	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81301		7. UNIT AGREEMENT NAME NEBU Agreement No. I, Sec. 929	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' F/SL - 1190' F/WL		8. FARM OR LEASE NAME Northeast Blanco Unit	
14. PERMIT NO.		9. WELL NO. 206	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6637' KB		10. FIELD AND POOL, OR WILDCAT South Los Pinos-Fruitland-PC	
		11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA M-10-31N-7W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Abandon PC Zone Test Ojo Alamo

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandon PC Zone. Perforate Ojo Alamo to test for water disposal.

On May 10, 1988 the Upper Pictured Cliffs perforations from 3414 to 3432' (Fruitland sand in previous reports) were abandoned. The bridge plug at 3450' was drilled up and then the 4 1/2" casing was cleaned out to 3500' (another bridge plug); then 60 sacks (71 cf) of cement were spotted from 3491' to 3200' and the perforations were squeezed off. The next day a hard cement plug was found at 3132'. Then a 4 1/2" bridge plug was set at 2700'; then holes in the 4 1/2" casing were found at 800' and 1200'. These holes were squeezed with 300 sacks (354 cf) of cement with some circulation out the bradenhead. Final squeeze pressure was 2000 psi; then the cement was drilled out from 645' to 1170'. Then the casing was pressure tested to 2500 psig. It bled down to 2150 psig after 15 minutes; however, no measureable pump rate could be established. On May 13, 1988 the Ojo Alamo Formation was perforated from 2427 to 2447' (20'), 2462 to 2482' (20') and 2496 to 2536' (40') with 1 SPF; then these perfs were broken down with 500 gallons of 7 1/2% HCl acid and ball sealers; then a 4 1/2" packer was set at 2406' on 80 joints of 2 3/8" tubing. Subsequently the Ojo Alamo perforations have been swabbed to determine water quality.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. Clark
William F. Clark

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

Smm

*See Instructions on Reverse Side

NMCC

RECEIVED
JUN 1 1988
OIL CON. DIV.
DIST 3
ACCEPTED FOR RECORD
JUN 16, 1988

JUN 17 1988