

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill and/or deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' F/SL - 1190' F/WL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TRIAL ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON ☐

(other) Plug back and test for water disposal X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug this non-commercial Pictured Cliffs zone by drilling out the bridge plug at 3450' and then spotting 60 sacks of Class B cement at 3505' which will cover the existing Upper Pictured Cliffs perforations (Fruitland sands in previous reports) from 3414' to 3432'. Cement will be left inside 4 1/2" casing from 3200' (+) to 3505'. WOC; then tag cement with tubing; if cement is below 3250' another plug will be set; test casing to 2000 psi. Run GR-CCL from 2100' - 2600'. Perforate Ojo Alamo sands with 1 SPF in the following intervals: 2422 - 42' (20'), 2451 - 61' (10'), 2466' - 76' (10'), 2491 - 2531' (40'). Swab test perforated intervals to determine formation water quality. Record water influx rates. Determine maximum injectivity and surface pressure by conducting a step rate injection test. Furnish test information to NMOCD. Future stimulation/injection work to be determined by above testing. Intent is equip well with plastic lined 2 3/8" tubing set in a compression type retrievable packer at approximately 2400' pending positive test results and approval of SWD application by NMOCD.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE April 21, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME NEBU Agreement
No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
206

10. FIELD OR WILDCAT NAME
South Los Pinos-Fruitland-PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
M-10-31N-7W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6637' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

APPROVED

APR 25 1988

AREA MANAGER