

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.

RECEIVED
 BLM

DIS FARMINGTON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well: oil well ___ gas well X other ___

2. Name of Operator: Blackwood & Nichols Co., Ltd.

3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)
 790' FSL, 1190' FML
 Section 10, T31N, R7W

- 5. Lease Designation & Serial #
NM 03358
- 6. If Indian, Allottee/Tribe Name
- 7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit
- 8. Well Name and No.:
N.E.B.U.# 206
- 9. API Well No.:
30-045-24890
- 10. Field & Pool/Expltry Area:
Basin Fruitland Coal
- 11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<p>RECEIVED</p> <p>___ Notice of Intent APR 29 1991 OIL CON. DIV. DIST. 3</p>	<p><input checked="" type="checkbox"/> Abandonment</p> <p>___ Recompletion</p> <p>___ Plugging Back</p> <p>___ Casing Repair</p> <p>___ Altering Casing</p> <p>___ Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</p>
	<p>___ Change of Plans</p> <p>___ New Construction</p> <p>___ Non-Routine Fracturing</p> <p>___ Water Shut-Off</p> <p>___ Conversion to Injection</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-09-91 Move in and rig up Triple P Well Service Rig No. 2. Nipple down wellhead, nipple up BOP. Lay down donut, pick up 3 jts 2-3/8" tubing and tag bridge plug at 2700'. Reverse circulate to clear tubing. Mix and pump 83 sx (98 cf) 15.6 ppg cement. Spot cement plug from 2700' to 1600'. Lay down 36 singles. Reverse circulate to clear tubing. WOC 2-1/2 hours. Tag cement plug at 1660'. Mix and pump 13-1/2 Bbls 9.1 ppg mud. Spot mud plug from 1660' to 850'. Lay down 25 singles. Mix and pump 75 sx (89 cf) 15.6 ppg cement. Circulate cement to surface. POOH with 25 singles. Nipple down BOP. Top off cement with 12 sx (14.6 cf) 15.6 ppg. Job complete at 2:30 p.m., 4-8-91.

Approved as to plugging of the well data.
 Liability under bond is retained until
 surface reclamation is completed.

14. I hereby certify that the foregoing is true and correct.

Signed: AL RECTOR AL RECTOR

Title: OPERATIONS ENGINEER

Date: 4/23/91

(This space for Federal or State office use)

Approved By _____ Title _____
 Conditions of approval, if any:

APPROVED

APR 24 1991

AREA MANAGER
 FARMINGTON RESERVE AREA