

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Tenneco Oil Company

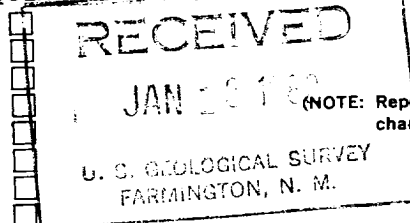
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 810' FSL 790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
NM-03566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gage Com

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T30N R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6226' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/21/81 - MIRURT. Spud well @ 2:30 p.m. Drill 12-1/4" hole. POOH. Run 7 jts 9-5/8" 36# K-55. Set @ 281'. Cmt w/263 sx Cl-B + 2% cc and 1/4 flocele. Circ cmt to surface.
12/31/81 - Run 120 jts of 7" csg, 23# K-55 STC. Set @ 4944'. Cmt 1st stage w/120 sx econolite, tail w/150 sx Cl-B + 2% CACL2 precede w/20 bbls CW 100. Good circ thruout. No cmt to surface.
1/1/82 - Cmt 2nd stage w/325 sx Cl-B + 2% D-79, 1/4# sx celoflake, 150 sx Cl-B + 1/4# sx celoflake, preceded by 20 bbls CW 100. Good circ thruout, but didn't circ cmt. Ran temp survey. TOC @ 950'. Circ hole clean. Unload hole w/N2, dusting, drilling.
1/3/82 - TD. Ran survey and blow hole.
1/4/82 - Revised TD 7366' SLM. Log w/Schlum 7368'-4944'. LDDP and run 12 jts 4-1/2" 11.6# K-55 STC and 50 jts 4-1/2" 10.5 K-55 ST&C. Set liner @ 7366' w/LC @ 7322' & TDL 4782'. Blow hole and cmt w/132 sx Cl-B and 2% D-79 and additives. Tail w/150 sx Cl-B, preceded w/20 bbl CW-100. RO 3 bbl cmt. LDDP NDBOP. Rig release.
1/5/82 - WOCU.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Sandra Peron TITLE Production Analyst DATE 1/11/82
Sandra Peron

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 20 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY 6-44