

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

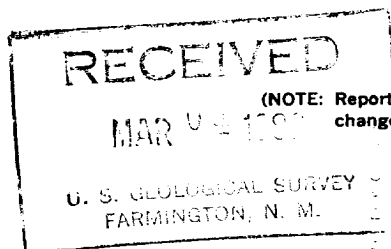
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 810' FSL, 790' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
NM-03566

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gage Com

9. WELL NO.  
1E

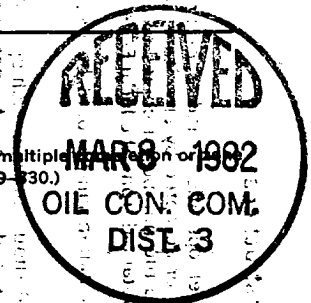
10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 20, T30N, R10W

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6226' gr.



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/11/82 - MIRUSU, NDWH, NUBOP, talleyed & RIH w/tbg. & 3-7/8" bit. Drld. to PBTD @ 7300'. PT csg. to 3500 psi. Circ. hole w/1% KCL wtr. Spotted 500 gal. 7-1/2% DI HCL across perfs. POOH w/bit & tbg.

2/12/82 - Ran GR/CCL. Perf'd Dakota w/3-1/8 csg. gun & 2 JSPF fr. 7121-30' & w/1 JSPF fr. 7203-22' (28 holes, 37'). Brk down formation @ 1800 psi. Acidized & balled off w/700 gal. 15% wtd HCL & 56 l.l SG ball slrs. Ball off complete. Frac'd Dakota w/50,000 gal. 75% foam & 93,000 20/40 sd. Left flwg.

2/13/82 - RIH w/tbg. SN & pump out plug. Tagged sd fill @ 7265'. Approx 20' of sd. CO to PBTD w/foam. Killed well and landed tbg. @ 7150'. NDBOP, NUWH, well came around natural. RDMOSU.

2/14/82 - Flwg. to CU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sandra Peron TITLE Production Analyst DATE 2/26/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 05 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT  
BY KL