Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires September 30, 1990

SUNDRY NOTICES A	ND REPORTS ON WELLS	5. Lease Designation and Serial No. NM - 03566
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir. PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well OIL WELL GAS WELL OTH 2. Name of Operator		8. Well Name and No. Gage Com 1E
Amoco Production Company	Mary Cortey Residence	9. API Well No. 30-045-24917
3. Address and Telephone No. P.O. Box 3092 Houston, TX 77253	3 (281) 366-4491	Basin Takota/Branice Area Mesaverde
4. Location of Well (Footage, Sec., T., R., M., or Survey 810' FSL & 790' FEL Sec. 20 T30		11. County or Parish, State San Juan New Mexico
) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	ON
Amoco Production Company request commingle production downhole with The Basin Dakota (71599) & the Black	(Note: Report results of multiple Recompletion Report and Log for any state all pertinent details, and give pertinent dates, including any measured and true vertical depths for all markers and the permission to complete the subject well into the the existing Basin Dakota Pool as per the angular markers and the details and the existing Basin Dakota Pools are Pre-Approximately and the properties of the permission of the perm	ng estimated date of starting any proposed work. d zones pertinent to this work.)* the Blanco Mesaverde and attach procedure.
The working interest in the proposed owners are not identical and were not a listing of these owners is also attained and the production is proposed to be allocated production from the Dakota. That proposed to be allocated the commingled well. The balant future production decline estimate for	63. I commingled pools are identical, however, overtified of this application via certified mail (returned). ed based on the subtraction method using the roduction shall serve as a base for production ce of the production will be attributed to the Bl	erriding and royalty interest irn receipt) on September 6, 2000. e projected future decline for subtracted from total production anco Mesaverde. Attached is the
14. I hereby country that the foregoing is true and corrections	_{Title} Sr. Business Analyst	Date08/06/00
(This space for Federal or State office use)		OCT 27 CE
Approved byConditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised October 18, 1994 Submit to Appropriate District Office State Lease · 4 Copies Fee Lease 3 Copies

RICT I וענע P.O. Box 1980, Hobbs, NM 88240 DISTRICT II 311 South First,, Artesia, NM 88210

DISTRICTIII

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-24917		Pool Code 71599 & 72319	Pool Name Basin Dakota & Blanco Mesaverde		
Property Code 000567	Property Name	Ga	age Com	Well Number 1E	
OGRID No. 000778	Operator Name	AMOCO PROI	DUCTION COMPANY	Elevation 6226' GR	

Surface Location

				Ju	li lace Loc	ation			
	Constant	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
UL or lot no.	Section	l Ownship	Range			COUTU	790'	EAST	San Juan
UNIT P	20	30N	10W		810'	SOUTH		LAGI	Carrodan

Bottom Hole Location If Different From Surface

		2011	•						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage	<u>:</u> :	Joint or Infill	Con	solidation Code	Order No.			l	
309.22	2				_				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I hereby certify that the informtion contained herein is true and complete to the best of my knowledge and belief
	Signature
	Printed Name Mary Corley
	Position Sr. Regulatory Analyst
	Date 07/05/2000
	SURVEY CERTIFICATION I haraby cartify that the well location shown on this plot was photted from field
	netes of actual surveys made by me or under my supervision, and that the same is true and currect to the best of my knowledge and belief.
	12/26/1980
	Date of Survey
	Signature & Seal of Professional Surveyor
	790' Fred B Kerr Jr
	Certificate No.
:	Certificate No.