

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF-078204-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bassett ~~Oil Unit~~ *Conn*

9. WELL NO.
LM

10. FIELD OR WILDCAT NAME
Mesaverde/Dakota

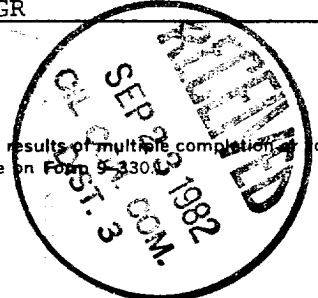
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T30N, R10W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6019' GR

(NOTE: Report results of multiple completions or one change on Form 9-330-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/1/82 - Set full bore pkr @ 1880'. PT dn DP to 1800 w/no bleed off. PT dn annulus w/approximate rate of 5 BPM @ 1600 psi. POOH. RIH w/Baker 7" drillable cmt retainer & set @ 1721' w/1,000 psi on BS. Estab rate dn DP of 4 BPM @ 1400 psi. Mix 150 sx Cl-H 10-2 RFC cmt @ 2-1/2 BPM & 1,100 psi. Displaced to the stage tool + 5 bbls., 3 stages of 6 min, 12 min. & 15 min. after cleaning the retainer. Cmt 2nd time w/150 sx Cl-H 10-2 RFC cmt. Attained a stage squeeze to 3,000 psi w/15-1/4 BW displaced & 50' of cmt left in csg & 39 bbls. cmt into formation. Stung out, reversed out & POOH, WOC.

9/2/82 - WOC, RIH w/bit & drill cmt retainer & 40' cmt. PT to 3500 w/no bleed off in 30 min. RIH, drill stage tool @ 3895'. PT to 3500 psi, OK. RIH, drill FC & 42' cmt. Circ. hole clean. Unload hole & drill 5' cmt & 5' formation. Dusting @ 8:30 P.M., 9/2/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED *Dennis Allison* Production Analyst DATE 9/16/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 21 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY *D. G. C.*