

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) _____ | |

5. LEASE
SF-078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bassett ~~Gas Unit~~ *Conn*

9. WELL NO.
1M

10. FIELD OR WILDCAT NAME
Mesaverde/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T30N, R10W

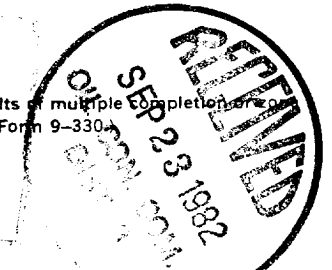
12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6019' GR

(NOTE: Report results of multiple completion or change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/3/82: LD sq DC, reached TD of 7035' @ 4:15 am 9/4/82.

9/4/82: Log w/Schlumberger. LDDP & DC's. RU & run 2 jts 4-1/2" 11.6# & 47 jts 4-1/2" 10.5# K-55 ST&C csg (49 jts, 1814' w/FC & liner hanger) land @ 7033', LC @ 6988', liner hanger @ 5218'. Cmt w/65 sx C1-B +2% D-79 + .6% D-60 + 150 sx C1-B neat. All preceded by 20 bbls CW-100. PD w/2200 # @ 5:45 pm, 9/4/82. Reverse out 15 bbls CW-100. NDBOP, Rig released 10:00 pm 9/4/82.

9/5/82: WOCU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Denise Wilson* TITLE Production Analyst DATE September 8, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

SEP 21 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY *6613*