

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FSL, 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE  
SF 078204A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Bassett ~~Gas Unit~~ Corn  
9. WELL NO.  
1M  
10. FIELD OR WILDCAT NAME  
Mesaverde/Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T30N, R10W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6019' GR

RECEIVED

OCT 12 1982 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/27/82 - MIRUSU, NDWH, NUBOP, tally & RIH w/tbg., bit sub & 3-7/8" bit. Tag cmt. @ 6855'. Drld to PBTD @ 7028'. PT csg to 3500 psi, OK. Circ hole w/1% KCL wtr. Spot 500 gal 7-1/2% DI HCL @ 7010'. POOH w/tbg, RIH w/GR/CCL & CBL.

9/28/82 - Perf Dakota w/3-1/8" csg gun w/2 JSPF 6813-18' (5', 10 holes), w/1 JSPF 6880-6912', 6938-40', 6950-55', 6976-82', 7,000-7010' (55', 55 holes). RIH w/2-3/8" pkr. Set pkr @ 6205'. Brk dn Dakota perfs w/1% KCL wtr @ 1100 psi. Etab rate @ 6 BPM & 3200 psi. ISIP 600 psi. Acidized perfs w/1200 gal 15% wtd HCL & 98 1.1 SG balls @ 6 BPM & 2500 psi. Good ball action & complete balloff. RIH w/pkr to knock balls off perfs. Unload hole w/N<sub>2</sub>. POOH w/tbg & pkr. Attempt to frac Dakota w/75% foam, 1% KCL wtr. Press on pad 3500<sup>2</sup> psi @ 32 BPM. Slowed foam rate to 24 BPM. Press still 3500 psi @ 24 BPM. SD on pad. Foam ISIP 2800 psi. Etab rate dn csg w/1% KCL wtr @ 20 BPM & 1750 psi. Opened well & flwd wtr. & foam to pit overnight.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 10/6/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10/15/82  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

NMOCC

BY SMM