

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FSL, 790' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF-078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bassett Gas Unit

9. WELL NO.

1M

10. FIELD OR WILDCAT NAME

Mesaverde/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T30N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6019' GR

RECEIVED

OCT 15 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/29/82: Frac Dakota w/72,000 gal 30# X-L gel & 133,000# 20/40 sd, as follows: 20,000 gal pad, 7,000 gal w/1#, 9000 gal w/2# 36,000 gal w/3#. Flushed to 2 bbls shy of top perf. AIR 58 BPM @ 2800 psi. ISIP 1700 psi, 15 min SI 1,000 psi. Left SION.

9/30/82: RIH w/tbg, sn & pmp out plug. Tag sd fill @ 6900'. CO to PBTD w/foam. Killed tbg, land same @ 6110'. NDBOP, NUWH, RDMOSU. Kicked well around w/n₂. Left well flwg.

10/5/82: MIRUSU, kill well w/1% KCL. NDWH, NUBOP. RIH & tag PBTD. Had 28' sd fill, CO to PBTD w/foam. POOH w/tbg. RIH w/WL. Set Model D7 production pkr, set pkr @ 4850'. Load hole, PT pkr to 3,000 psi, held ok. Dmpd 2 sx sd on top of pkr. RIH w/4" csg gun. Shot squeeze hole fr 4320-24'.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE October 15, 1982

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE ACCEPTED FOR RECORD

OCT 16 1982

*See Instructions on Reverse Side

NMOCO

SM