

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FSL, 790' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

OCT 11 1982
DIST. 3

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/6/82: RIH w/tbg, 7" fullbore pkr, set pkr @ 4076'. Estab rate in perfs @ 2 BPM @ 1400 psi. Press BS to 1250 psi. Squeezed w/212 CF Cl-B + 2% CaCl₂ + 6-1/4#/sx gilsonite. Got squeeze w/80' cmt left in csg. Max squeeze press 2500 psi. Held press 5 min. Released pkr. RO. POOH w/10 stds tbg. Reset pkr & repress. SI overnight.

10/7/82: RIH w/tbg & 6-1/4" bit, tag cmt @ 4240', drld to squeeze holes, ran 100' below. Circ hole, PT to 2,000 psi, brk back to 1400 psi & estab rate @ 2 BPM & 1400 psi, POOH w/tbg & bit. RIH w/tbg & 7" fullbore pkr. Set pkr @ 4075'. Press BS to 1500 psi. Estab rate into BS @ 2 BPM & 1400 psi, press dn tbg to 3,000 psi. Squeeze held ok. Leak was somewhere up csg. Press'd up csg w/DV tool @ 3895'. DV took brk dn. PU hole, set pkr @ 3645'. Squeeze w/212 CF Cl-B + 2% CaCl₂ + 6-1/4#/sx gilsonite. Got squeeze w/82' cmt or 3.25 bbls left csg. Squeeze press 2200.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE October 15, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

OCT 10 1982

*See Instructions on Reverse Side

MOCO

FARMINGTON
BY SMH