

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FSL, 790' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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☐  
☐  
☐

RECEIVED

OCT 18 1982 (NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/8/82: Release pkr & POOH. RIH w/6-1/4" bit & drill out cmt. Press csg to 3,000 psi, OK.  
RIH w/model D pkr, PU 1 jt & roll hole w/1% KCL wtr. POOH w/tbg & bit, run GR/CBL w/1500 psi.  
10/11/82: RIH, perf PT Lookout w/1 JSPF fr 4766-4790' (24', 24 holes). RIH w/tbg & 7" pkr. Set pkr @ 4516'. Brk dn form @ 500 psi.\* Acidize & balled off w/500 gal 15% wtd HCL & 36 1.1 SG ball slrs. Ball action good, but not complete. Acid away @ 5.5 BPM @ 1950 psi. Released pkr.  
RIH w/tbg to 4820'. POOH w/tbg & pkr, fract'd well w/75,200 gal 10% KCL wtr & 60,000# 20/40 SD. Well treated @ 50 BPM & 800 psi. ISIP 350 psi, 0 after 5 min.  
10/12/82: RIH w/tbg & sn. Well on vacuum. CO to btm of Pt. Lookout perfs, 4806'. Blew well dry, did not kick off. Blew tbg w/n<sub>2</sub>. RU to swb. FL 1100' w/1200 psi on csg. Md 5 swb runs. Kicked well around, started CU. Left flwg overnight.

\* Estab rate @ 5.5 BPM & 2500 psi.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE October 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

OCT 19 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGT.

BY

Sm