

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

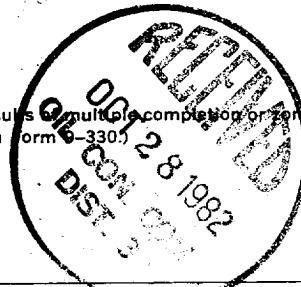
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT ☐

RECEIVED
OCT 27 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.



5. LEASE
SF 078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bassett ~~Coal~~ Unit *com*

9. WELL NO.
1M

10. FIELD OR WILDCAT NAME
Mesaverde/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 33, T30N, R10W

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6019' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/13/82: Well dead @ 5:30 am, 1050 psi on csg. IFL 1400'. Md 5 swb runs. Kicked well off, died after 3 hrs. FL was 2100'. Md 11 runs, kicked well off again, well started flwg @ 4:30 pm, 700 psi on csg, making a lot of wtr.

10/14/82: Killed tbq. POOH, RIH w/WL set RBP. Set plug @ 4625'. TIH w/tbg. Load hole w/1% KCL. Press test to 3,000 psi, OK. Pmpd 2 sx sd on top of plug. POOH w/tbg. Perf Menefee w/2 JSPF fr 4450-4461', 4574-82' (19', 38 holes). RIH w/tbg & 7" pkr. Set pkr @ 4406'. Brk dn form @ 3,000 psi. All holes not open. Md 2 swb runs. No fluid entry.

10/15/82: Spot acid, reset pkr, acidize w/750 gal wtd HCL & 5.7 1.1 SG ball slrs. Acid away @ 1 BPM @ 1500 psi. Good ball action. Release pkr. RIH to 4600', PU & set @ 4100' Md 5 swb runs. Swbd dry, making very little water, no gas.

10/16/82: Release pkr, POOH w/tbg & pkr.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson Production Analyst DATE October 25, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NMOCC

ACCEPTED FOR RECORD

OCT 27 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY E. B. Beck