

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

- ☐
☐
☐
☐
☐
☐
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☐
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☐

RECEIVED
OCT 27 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078204A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bassett Gas Unit Com
9. WELL NO.
1M
10. FIELD OR WILDCAT NAME
Mesaverde/Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T30N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6019' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/18/82: Frac Menefee w/67,200 gal 1% KCL w/friction reducer & 50,000# 20/40 SD. AIP 1700 psi. AIR 40 BPM, ISIP 1450 psi, 15 min SIP 1175 psi.

10/19/82: RIH w/tbg & sn, CO to btm perf @ 4586' w/foam. Landed tbg @ 4500'. Kicked well around w/N₂. Well died. RIH w/swb. Got swb stuck @ 1600'. Pulled line in two, tripped tbg. Reheaded & md 6 swb runs. Kicked well around & left flwg.

10/20/82: Kill tbg, POOH, RIH w/tbg & retrieving head. CO top of BP w/foam. Load hole w/1" KCL wtr. Released BP. POOH w/tbg & BOP. RIH w/WL set RBP, got stuck in clr @ 1610'. Set BP @ 1610', RIH w/tbg & retrieving head, released BP. Worked up & dn to see if it was free. Could not pull, well blowing hard. Left flwg overnight.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE October 26, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

NMOCC

*See Instructions on Reverse Side

NOV 3 1982

FARMING
BY Sm