

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Tenneco Oil Company
-
3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) | |

SUBSEQUENT REPORT OF:

- | |
|---|
| |
| A |
| B |
| C |
| D |
| E |
| F |
| G |
| H |

T REPORT OF:

RECEIVED

1992

OCT 29 1982

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-078204A
-
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Bassett ~~Cas. Hill~~ com
-
9. WELL NO.
1M
-
10. FIELD OR WILDCAT NAME
Mesaverde/Dakota
-
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T30N, R10W
-
- | | |
|----------------------------------|-----------------|
| 12. COUNTY OR PARISH
San Juan | 13. STATE
NM |
|----------------------------------|-----------------|
-
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6019' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

measured and true vertical depths for all markers and zones pertinent to this work.)
 10/21/82: Kill tbg. POOH, RIH w/WL set BP & set @ 4250'. Load hole w/1% KCL wtr. PT to 3000 psi, OK. Dmpd 2 sx sd on plug. Perf'd Cliffhouse w/2 JSPF 4187-98' (11', 22 holes). RIH w/tbg & 7" pkr. Set pkr @ 4130'. Brk dn form w/1% KCL wtr & 1400 psi @ 2 BPM. Swb load back. Swbd well dry. No gas or fluid entry. Acidize w/500 gal 15% wtd HCL & 33 l. SG ball slrs. Acid away @ 2 BPM 1900 psi. Ball action good. Swbd well dry in 5 runs.
 10/22/82: Release pkr. POOH w/tbg & pkr. Frac Cliffhouse w/31,000 gal 1% KCL wtr & fricti reducer & 27,000# 20/40 sd. Well treated @ 20 BPM & 1150 psi. ISIP 1050 psi, 15 min SI 600 psi. Left SI 4 hrs. RIH w/tbg, Sn & tagged sd fill @ 4190'. CO to 4210' w/foam. Kicked well around w/N₂. Left flwg. Still flwg after 4 hrs.
 10/23/82: Well dead, RU swb unit. FL 600'. Md 38 swb runs fr 3500'. Couldn't get FL below 1400'. No gas, RD swb, POOH w/tbg.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE October 26, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE _____

ACCEPTED FOR RECORD

НМООСН

***See Instructions on Reverse Side**

NOV 3 1982

FARMINGTON

BY