

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

RECEIVED
NOV 08 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/25/82: RIH w/tbg & 7" fullbore pkr, tag sd fill @ 4190', reversed out to 4228', PU & set pkr @ 3930'. Press BS to 1200 psi, bled back to 700 psi. Squeeze Cliffhouse perfs 4187-98' w/100 sx (118 CF) C1-B + 2% CaCl₂ + 6-1/4#/sx gilsonite. Got squeeze w/70 sx (83 CF) cmt on formation, max press 2,000 psi. Reversed out & let set for 1-1/2 hrs. Release pkr, PU to 3830'. Press BS to 1,000 psi. Held ok. Pmpd into DV tool @ 3895' @ 1/4 BPM & 1875 psi. Set pkr @ 3802' & squeezed DV tool w/50 sx (59 CF) C1-B + .6% D-60. Got squeeze w/1-1/2 bbls (9 sx, 11 CF) in DV. Reversed out. PU 2 stds tbg & re-set pkr, repress @ 2,000 psi.
10/26/82: RIH w/tbg & 6-1/4" bit. Tagcmt @ 3835'. Drld to 3900'. Press DV tool. Taking fluid @ 1/4 BPM @ 1900 psi. POOH w/tbg & bit. RIH w/tbg & pkr. Set pkr @ 3802'. Spot cmt to 150' fr btm of tbg. Close bypass. Squeeze 25 sx (30 CF) C1-B + 1% D-60 + 1% CaCl₂. Got 2500 psi squeeze. Less than 1 bbl behind csg. Reversed out. PU 2 stds. Repress to 2500 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE November 3, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE ACCEPTED FOR RECORD

NMOCC

NOV 10 1982

*See Instructions on Reverse Side