Form 9-331 Dec. 1973

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

	Form A	pproved	I.	
- ;	Rudget	Bureau	No.	42-R1424

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SF-078204A	~	 •	•

6.	IF IN	IDIAN,	ALLO	TTEE	OR	TRIBE	NAME

GEOLOGICAL SURVEY	G. IT HOMAN ALLOTTEE ON THOSE WANTE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Bassett Gas Unit
1. oil gas de other	9. WELL NO.
2. NAME OF OPERATOR	1M 3444
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Mesaverde/Dakota
3. ADDRESS OF OPERATOR	
Box 3249, Englewood, CO 80155	11. SEC., T., R., M., DR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 33, T30N, R10W
below.) AT SURFACE: 1520' FSL, 790' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT OF E	15. LEVATIONS (SHOW DF, KDB, AND WD) 6019' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	0011
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING	(NOTE! Report results of multiple completion or zone change on Form 9–330.)
FRACTURE TREAT	18,7
SHOOT OR ACIDIZE \square	(NOTE) Barret moute of multiple completion or zone
REPAIR WELL	change on Form 9–330.)
PULL OR ALTER CASING U WILTIPLE COMPLETE U COMPLETE	CALM
CHANGE ZONES	$\mathcal{C}_{\mu_{\mu_{\mu}}}$
ABANDON*	•
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	
RIH w/tha & 7" fullbore pkr. tag sd fill @ 419U), reversed out to 4220, Po a se
Press BS to 1200 psi, bled back to 700 psi. Squ	leeze Clifthouse perts 418/-98' W
`1_R + 2% CaCl_ + 6-1/4#/sx gilsonite. Got squee	eze w//0 sx (83 CF) cmt on tormat
2.000 nsi Reversed out & let set for 1-1/2 hrs	s. Release pkr, Pu to 3030 . Pre
psi. Held ok. Pmpd into DV tool @ 3895' @ 1/4 E	3PM & 18/5 ps1. Set pkr @ 3802° 8
N +1/EO αν /EO CE\ C1 P + 60#N6N	16676 W/I=1/2 DDIS (9 SX. 11 LF)

10/25/82: RIH w/tbg & 7" fullbore pkr, tag sd fill @ 4190', reversed out to 4228', PU & set pkr @ 3930'. Press BS to 1200 psi, bled back to 700 psi. Squeeze Cliffhouse perfs 4187-98' w/100 sx (118 CF) Cl-B + 2% CaCl₂ + 6-1/4#/sx gilsonite. Got squeeze w/70 sx (83 CF) cmt on formation, max press 2,000 psi. Reversed out & let set for 1-1/2 hrs. Release pkr, PU to 3830'. Press BS to 1,000 psi. Held ok. Pmpd into DV tool @ 3895' @ 1/4 BPM & 1875 psi. Set pkr @ 3802' & squeezed DV tool w/50 sx (59 CF) Cl-B + .6% D-60. Got squeeze w/l-1/2 bbls (9 sx, 11 CF) in DV. Reversed out. PU 2 stds tbg & re-set pkr, repress @ 2,000 psi.
10/26/82: RIH w/tbg & 6-1/4" bit. Tag cmt @ 3835'. Drld to 3900'. Press DV tool. Taking fluic @ 1/4 BPM @ 1900 psi. POOH w/tbg & bit. RIH w/tbg & pkr. Set pkr @ 3802'. Spot cmt to 150' fr btm of tbg. Close bypass. Squeeze 25 sx (30 CF) Cl-B + 1% D-60 + 1% CaCl₂. Got 2500 psi squeeze. Less than 1 bbl behind csg. Reversed out. PU 2 stds. Repress to 2500 psi.

Subsurface Safety Valve: Manu. and Type	Set @	. Ft.
18. I hereby pertify that the foregoing is to signed a like the foregoing is to signed a like the foregoing is to signed.	Production Analyst DATE November 3, 1982	
APPROVED BY	(This space for Federal or State office use) TITLEDATECREDTED FOR REGORD	B _
CONDITIONS OF APPROVAL, IF ANY:	NMOCC NOV 1 2 1982	