

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT ☐

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RECEIVED
NOV 08 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bassett Gas Unit *com*

9. WELL NO.
1M

10. FIELD OR WILDCAT NAME
Mesaverde/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T30N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6019' GR

*Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/27/82: Release pkr, POOH w/tbg & pkr. RIH w/tbg & 6-1/4" bit. Cmt. didn't set up. Ran in 15-20' past DV tool Reverse out. Cmt lumpy. Pmpd into formation @ 1/4 BPM & 1850 psi. POOH w/tbg & bit. RIH w/tbg open-ended. Spot 25 sx (30 CF) Cl-B cmt + 2% CaCl₂ & friction reducer across DV tool. PU 6 stds. Reversed tbg clean. Squeeze dn csg, got 1-3/4 bbls outside csg. Max press 2800 psi. SI.

10/28/82: POOH w/tbg, RIH w/tbg & 6-1/4" bit & bit sub.

10/29/82: Tag cmt @ 3730', drld to 3900'. PT DV @ 3895' to 1,000 psi. DV good. RIH & tag cmt @ 4,000'. Drld to 4210'. Circ hole clean, PT to 1,000 psi, OK.

10/30/82: POOH w/tbg & bit. RIH w/tbg & retrieving head. Circ sd RTB. Release BP & POOH, RIH w/tbg & land @ 4500'. Kick well around w/N₂ & FTCU to pit.

10/31/82: Flwg mv to pit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenise Wilson* TITLE Production Analyst DATE November 3, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

WMOCC

*See Instructions on Reverse Side

NOV 10 1982

FARMINGTON

BY *SM*

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DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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(other) ☐

SUBSEQUENT REPORT OF

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11/1/82: Kill tbg. POOH. RIH w/half muleshoe, production tube, 1 jt tbg, FN, rest of tbg, seal assy, swbg sleeve & blast jts. Tag sd above Model D. CO w/foam to model D pkr. Knock out expendible plug & GIH w/tbg & land @ 6881'.

11/2/82: RIH w/153 jts 2-3/8" tbg w/beveled clrs, FN & perf'd sub w/pmp out plug. Land tbg @ 4761'. NDBOP, NUWH. Pmp out plug in both strings. Turn both to pit, FTCU. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE November 4, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE NOV 10 1982 FOR RECORD

NMOCC

*See Instructions on Reverse Side

BY Sm