Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: SF-078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

8. FARM OR LEASE NAME: Bassett ~~Gas Unit~~ Com

2. NAME OF OPERATOR: Tenneco Oil Company

9. WELL NO.: 1M

3. ADDRESS OF OPERATOR: Box 3249, Englewood, CO 80155

10. FIELD AND POOL, OR WILDCAT: Basin ~~Mesaverde~~/Dakota

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1520' FSL, 790' FWL
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 33, T30N, R10W

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: San Juan | 13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
8/21/82	9/4/82	12/3/82	6031' KB	6019' GR

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7035' KB	7028' KB	2	→	0'-TD	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6813-7010' KB Dakota

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, CNFD, DI-SFL, Ind Gr, Computer-Processed Log

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	303' KB	12-1/4"	225 sx (269 CF) Cl-B + 2% $CaCl_2$ + 1/4#/sx	
7"	23#	5407' KB	8-3/4"	1st: 277 CF Cl-B + 2% $CaCl_2$ + 1/4#/sx**	
				2nd: 206 CF Cl-B + 2% D-79 + 2% $CaCl_2$***	
Stage tools	@ 3895' KB &	1840' KB			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	5218' KB	7033' KB	See reverse	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6881' KB	4850' KB

31. PERFORATION RECORD (*Interval, size and number*)
6813-18' KB 2 JSPF (5', 10 holes)
6880-6912' KB 7000-7010' KB
6938-40' KB 1 JSPF
6950-55' KB (55', 55 holes)
6976-82' KB See reverse for cmt squeezes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6813'-7010' KB	1200 gal 15% wtd HCL, 98 1.1 SG balls, 72,000 gal 30# X-L gel, 133,000# 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
9/30/82	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/3/82	3	3/4"		-	289	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
156 psi	1110 psi		-	289		-

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
To be sold

TEST WITNESSED BY

RECEIVED
JAN 5 1983
OIL CON. DIV.
DIST. 3

35. LIST OF ATTACHMENTS
Electric logs forwarded by Schlumberger & Gearhart

ACCEPTED FOR RECORD
JAN 04 1983
FARMINGTON DISTRICT
BY Stephen Mason

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Denise Wilson TITLE Production Analyst DATE December 15, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

*celloflake
**celloflake

NMOCC

+2% D-79 118 CF Cl-B + 1/4#/sx cello-flak
1/4#/sx celloflake, 3rd: 185 CF Cl-B+ 2% CaCl2 + 1/4#/sx celloflake;

Csg Cement Squeeze: 212 CF Cl-B + 2% $CaCl_2$ + 6-1/4#/sx gilsonite, 212 CF Cl-B + 2% $CaCl_2$ + 6-1/4#/sx gilsonite
DV Tool Squeeze: 59 CF Cl-B + .6% D-60; 30 CF Cl-B + 1% D-60 + 1% $CaCl_2$; 30 CF Cl-B cmt + 2% $CaCl_2$

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Upper DV Cement Squeeze: 150 sx (177 CF) Cl-H 10-2 RFC cmt; 150 sx (177 CF) Cl-H 10-2 RFC cmt.
4-1/2" Liner Cementing Detail: 65 sx (134 CF) Cl-B + 2% D-79 + .6% D-60 + 150 sx (177 CF) Cl-B neat

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1188'	1298'	Sand, water
Kirtland	1298'	2196'	Sand, shale, water
Fruitland	2196'	2456'	Sand, coal, shale, gas, water
Pictured Cliffs	2456'	2575'	Sand, shale, gas
Lewis	2575'	3234'	Shale, sand, water
Chacra	3234'	4040'	Shale, sand, gas
Cliffhouse	4040'	4213'	Sand, shale, water
Menefee	4213'	4724'	Sand, shale, coal, gas, condensate, water
Pt. Lookout	4724'	5140'	Sand, shale, gas, condensate, water
Mancos	5140'	6086'	Shale, sand, water
Gallup	6086'	6700'	Shale, sand, oil, gas, water
Graneros	6751'	6812'	Shale, water
Dakota	6812'	TD	Sand, shale, gas

NOTE: All depths expressed in terms of KB

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Greenhorn	6700'	

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