

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1520' FSL, 790' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.
30-045-24918

15. ELEVATIONS (Show whether DF, HT, GR, etc.)
6091' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF - 078204A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bassett Gas Unit

9. WELL NO.
1M

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 33, T30N, R10W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bassett Gas Unit Com 1M - Tubing repair Acidize MV

01/22/87 - MIRUSU. Blow well down. Kill Dakota and MV tbg. NUBOP. POOH w/short string. Had a lot of scale across MV perforations. POOH w/long string. Chevron rings off seal assembly were bad. SDON.

01/23/87 - RIH w/tbg and SA. Tagged up on restriction at 4810'. Mod D pkr @ 4850'. Tried to work tbg down by circulation and spudding. POOH w/tbg. SDON.

01/26/87 - RIH w/long string. POOH laying down. RIH w/tbg, 7" casing scraper and 6-1/4" bit. Tag scale at 4590'. CO to 4786'. POOH w/tbg, bit and csg scraper and SDON.

Continued on Next Page

RECEIVED

FEB 12 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED M. K. McPhee

TITLE Administrative Analyst

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

FEB 11 1987

FARMINGTON RESOURCE AREA
BY Smv

*See Instructions on Reverse Side

NMOCC

Continued from Page 1

Bassett Gas Unit Com 1M

01/27/87 - RIH w/packer, set packer at 4350'. Load backside and PT to 225#, held ok. POOH w/tbg and pkr. RIH w/tbg and saw-tooth collar on btm. Tag scale fill at 4810'. CO to Model D production pkr @ 4850 with foam. POOH w/tbg. RIH w/tbg, 7" RBP and 7" pkr. Set BP at 4786'. Set pkr at 4350'. Acidized and balled of Mesaverde perforations w/1500 gal of 15% weighted HCL and 57 1.1 SG ballsealers. Acid away at 6 BPM and 0 psi. No pressure until balls hit perms. Had some action at 800 psi, had a little break, another break at 1300 psi. Max Pressure = 1700#. Ball off was incomplete. Released pkr. RIH and released RBP. POOH w/tbg, pkr, and BP. RIH w/tbg 1.78 ID SN 1 jt off btm. Set tbg at 4700'. NDBOP. NUWH. Rigged up and made swab runs. Swab to pit, flowed well. SDON.

01/28/87 - SITP/CP: 500 psi/500 psi. Open well. FTCU. RDMOSU.

02/03/87 - MIRUSU. Blow well down. Kill w/1% KCL. NDWH, NUBOP. POOH w/tbg. Tally, pick up and RIH w/long string, SA and blast joints in position. Pkr bore was clear. 30' of scale above packer inside csg. Locator and SA would not go down. PU tbg, until btm of tbg was at 4850'. SDON.

02/04/87 - Load the hole with 50 BBLS of heavy gel. Spot 150 gal of 15% DI HCL at 4850. Let acid set on scale for 4 hrs. TIH w/tbg and SA to pkr. Pulled up 1 stand. Blew well down with nitrogen and foam. RIH and landed long string with 8000# on SA. TIH w/short string. Landed. NDBOP, NUWH. RDMOSU.

FINAL TBG DETAIL: DK - 219 of 2-3/8, J-55 EUE, 8RD, 4.7, 6661.98 w/production tube, blast joints and SA & 1.81 F nipple.

FINAL TBG DETAIL: MV - 152 jts of 2-3/8, J-55, 8RD, 4.7, 4761.38 w/1.81 F nipple 1 jt off btm.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike McCreddie TITLE Administrative Analyst DATE 02/06/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.