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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OO NO BIERRE KEE, MEETS, THE	REQU	JEST FO)HC	SUBILUII ATTOMARI	AND NAT	URAL GA	S				
TO TRANSPORT OIL AND						Well API No.					
AMOCO PRODUCTION COMPANY							3004524918				
dress P.O. BOX 800, DENVER,	COLORAD	0 8020	1		_						
ason(s) for Filing (Check proper box)	CODOIGE				Othe	r (Please expla	in)				
ew Well		Change in									
scompletion 📋	Oil	_	Dry	tensale 🔽							
ange in Operator	Casinghea	a Gas	C080	entate [A							
hange of operator give name address of previous operator											
DESCRIPTION OF WELL	AND LE	ASE	,				l Vind	of Losso	les	se No.	
ease Name	Well No. Pool Name, Including 1M BLANCO (ME					, .	1	Kind of Lease Lease N FEDERAL NMOO35			
BASSETT COM		111	1 p	EMICO (III	SONVENDE	/		יייייייייייייייייייייייייייייייייייייי			
ocation L		1520	Beat	From The	FSL Line	and7	90 F	eet From The .	FWL	Line	
Unit Letter	- :		_ 100					ANI TITAN		County	
Section 33 Townsh	i p 30	N	Ran	ge 10W	, Ni	ирм,	Si	<u>IN JUAN</u>		County	
I. DESIGNATION OF TRAI	NCP/IDTE	R OF O	II. A	ND NATUI	RAL GAS						
ame of Authorized Transporter of Oil	(S) (X) (X)	or Conde	n tale		VOOLER (OIL				orm is to be ser		
MERIDIAN OIL INC.					3535 E	AST 30TI	STREET	FARMLI	NGTON , NA Form is to be see	1 <u>8740</u>	
ame of Authorized Transporter of Casi	nghead Gas		or I	Ory Gas [oddress to w OX 1492,			79978	-,	
EL PASO NATURAL GAS C	Unit	Sec.	Tw	Rec.	is gas actuali		Who				
well produces oil or liquids, ve location of tanks.	1 Oak	1					i				
this production is commingled with the	from any of	her lease of	r pool,	give comming)	ing order sum	ber:					
V. COMPLETION DATA								Dive Back	Same Res'v	Diff Res'v	
Designate Time of Consulation	. (Y)	Oil We	11	Gas Well	New Well	Workover	Deepen) Link pare		[
Designate Type of Conpletion		npi. Ready	lo Pro	l	Total Depth	1	_L	P.B.T.D.	.4		
ate Spudded	Dan Ga .			-	_						
levations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
								Dunth Cast	Depth Casing Shoe		
erforations											
		TURING	i. CA	SING AND	CEMENT	NG RECO	RD				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
TOLE OILS					ļ						
											
								-			
V. TEST DATA AND REQU	FCT FOR	ALLOV	VAB	LE							
V. TEST DATA AND REQU OIL WELL (Test must be afte	r recovery of	Iotal volum	u of l	oad oil and mus	the equal to c	r exceed top a	Howable for	this depth or b	e for full 24 hos	ws.)	
Date First New Oil Run To Tank	Date of				Producing N	Aethod (Flow,	pump, gas iy	n, eic.)			
	_					Casing Pressure			Choke Size		
Length of Test	Tubing I	ressure			(1)	K 24 12	eng na sa				
Actual Prod. During Test	Oil - Bb	ls.			Water - Bbi	L CERS	5 1991	Cas- MCI			
Atmin tion pains					<u> </u>	LEDV					
GAS WELL						Oil CO	<u> </u>	W_{i+1}	-a		
Actual Prod. Test - MCI/D	Length of Test			Bbis. Condensate/MM BIST. 3			Gravity of Condensate				
		6 =12111 74	hart Se		Casino Pre	uure (Shul-ia)		Choke Si	žie .	- · · ;	
Testing Method (pitot, back pr.)	Lubing	Tubing Pressure (Shut-in)									
		JE CO	4Di	LANCE	╣——				LD0//01	ON!	
VI. OPERATOR CERTIF	ICATE C	ohe Oil Con	SCEVAL	ion		OIL CC	NSER	VALION	1 DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					1	FFD - 7 4004					
is true and complete to the best of	ny knowledg	e and belief	ſ.		Da	te Approv	ved	FEB 2	1991		
11,1,11						• •			A -		
_ L.P. Whiley					∥ Ву		7	\rightarrow	thank		
Signature Doug W. Whaley, Staff Admin. Supervisor						Title SUPERVISOR DISTRICT #3					
Printed Name			7	litte	Tit	le	3078	NVISUM	UISTRICI	. F. S	
February 8, 1991				10=4280 Hone No.							
Date			خس	_	المسلسلين						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.